

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau 100-1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals)

1. WELL TYPE
WELL ☒ GAS ☐ OTHER ☐

2. NAME OF OPERATOR

Bannon Energy, Inc. c/o Holcomb Oil & Gas, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 2058, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any requirements.
See also space 17 below.)
At surface

Unit L; 1780' FSL and 790' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6962' KB 5729' TD

16.

Check Appropriate Box To Indicate Nature of Notice Report, or Other Data

NOTICE OF INTENTION TO

SUBSEQUENT REPORT OF

TEST WATER SHUT OFF

PULL OR ALTER Casing

WATER SHUT OFF

REPAIRING WELL

SEALED TO BE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OF Casing

ABANDON

SHOOTING OF Casing

ABANDONMENT* ☒

OTHER

Note: Report results of multiple completion on Well
Completion or Recombination Report and Log form

17. DESCRIBE THE WORK OR COMPLETED OPERATIONS. (If the nature of the work is not clear from the title, include a brief description of the work, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perforated.)

McBee 7-2

1. Started plug and abandonment operations on August 31, 1989.
2. Perforated circulation holes at 4550', 2500' and 380'.
3. Set cement retainer at 5270'; squeeze perms at 5334'-5616' with total of 58 sx leaving 5 sx on top of tool; top of cement at 5204'. Reverse circulated hole with mud laden fluid.
4. Set retainer at 3470'; squeeze perms at 4550' with total of 540 sx leaving 5 sx on top of tool; top of cement @ 3404'.
5. Set retainer at 1390', unable to establish injection rate into perforations at 2500' at 1500 psig. Spot 90 sx from 1390'-428'.
6. Circulate cement from surface down 9-1/2" casing, through perms at 380' and back to surface via 4-1/2" x 8-5/8" annulus with 171 sx Class "B" cement.
7. Cut off 8-5/8" and 4-1/2" casing strings 4' below ground level, weld on plate and plug and abandonment marker on September 6, 1989.
8. Location has not been rehabilitated; will blade and reseed in spring of 1990.

Approved by: *[Signature]*
Licensed Professional Engineer
State of New Mexico

18. I hereby certify that the foregoing is true and correct.

SIGNED *W. J. Holcomb* *cc*
W. J. Holcomb

TITLE Agent, Bannon Energy

DATE 10-6-89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

[Signature]

*See Instructions on Reverse Side