

DISTRIBUTION  
 STATE FILE  
 U.S.G.S.  
 LAND OFFICE  
 TRANSPORTER  
 OIL GAS  
 OPERATOR  
 PROBATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION  
 REQUEST FOR ALLOWABLE  
 AND  
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
 Supersedes Old C-104 and C-111  
 Effective 1-1-65  
 B.K.

Operator  
 DAVE M. THOMAS, JR.  
 Address  
 P. O. Box 2026 Farmington, New Mexico 87401  
 Reason(s) for filing (check proper box)  
 New Well ☒ Change in Transporter of:  
 Recompletion ☐ Oil ☐ Dry Gas ☐  
 Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
 Other (Please explain)  
 If change of ownership give name and address of previous owner

I. DESCRIPTION OF WELL AND LEASE  
 Lease Name Amerada Jicarilla Well No. 2 Pool Name, including Formation Chacon Dakota Assoc.  
 Kind of Lease Jicarilla State, Federal or Fee Apache Lease No. Contract No. 167  
 Location  
 Unit Letter D 790 Feet From The North Line and 790 Feet From The West  
 Line of Section 11 Township 23N Range 3W, NMPM, Rio Arriba County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
 Name of Authorized Transporter of Oil ☒ or Condensate ☐  
 Merit Oil Company Address (Give address to which approved copy of this form is to be sent)  
 300 W. Arrington, Farmington, N.M. 87401  
 Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐  
 El Paso Natural Gas Company Address (Give address to which approved copy of this form is to be sent)  
 P.O. Box 990, Farmington, N.M. 87401  
 If well produces oil or liquids, give location of tanks. Unit D Sec. 11 Twp. 23N Rge. 3W Is gas actually connected? No When Unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA  
 Designate Type of Completion - (X) Oil Well X Gas Well X New Well X Workover Deepen Plug Back Same Res'v. Diff. Res'v.  
 Date Spudded 8/15/80 Date Compl. Ready to Prod. 9/10/80 Total Depth 7556' P.B.T.D. 7450'  
 Elevations (DF, RKB, RT, GR, etc.) 7161' KB Name of Producing Formation Dakota Top Oil/Gas Pay 7327' Tubing Depth 7533'  
 Perforations 7196'-7233'; 7238'-7241'; 7315'-7322'; 7324'-7327' Depth Casing Shoe 7293'

TUBING, CASING, AND CEMENTING RECORD  
 HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
 12-1/4" 8-5/8" 289' 275 sacks  
 7-7/8" 4-1/2" 7533' sacks  
 2-3/8" 7299'

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
 Date First New Oil Run To Tanks 10/3/80 Date of Test 10/4/80 Producing Method (Flow, pump, etc.) Flowing  
 Length of Test 24 hrs. Tubing Pressure 50 psig Casing Pressure 100 psig Choke Size 3/4"  
 Actual Prod. During Test Oil-Bbls. 80 Water-Bbls. -0- GOM-MCF 15

GAS WELL  
 Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  
 Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

V. CERTIFICATE OF COMPLIANCE  
 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
 FOR: DAVE M. THOMAS, JR.  
 ORIGINAL SIGNED BY EWELL N. WALSH  
 Ewell N. Walsh, PE (Signature) President Walsh Engineering & Production Corp.  
 10/7/80 (Date)

OIL CONSERVATION COMMISSION  
 OCT 10 1980 OCT 10 1980  
 APPROVED BY Original Signed by CHARLES GHOLSON  
 TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #5  
 This form is to be filed in compliance with RULE 1104.  
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
 All sections of this form must be filled out completely for allowable on new and recompleted wells.  
 Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.  
 Separate Forms C-104 must be filed for each pool in multiple completed wells.