## UNITED STATES

3. ADDRESS OF OPERATOR 10 17th Street Suite 2450, Denver, Colo. 80202 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below) 2090' from South line and 450' from AT SURFACE: East line AT TOP PROD. INTERVAL: AT TOTAL DEPTH:  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  17. REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:  18. SUBSEQUENT REPORT OF:  19. CHECK APPROPRIATE SOX TO SUBSEQUENT REPORT OF:  19. CHECK APPROPRIATE SOX TO SUBSEQUENT REPORT OF:  19. CHECK APPROVAL TO: SUBSEQUENT REPORT OF:  19. CHANGE ZONES	UNITED S	STATES	5. LEASE
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to despen or plug back to a different reservoir. Use From 9-31-0 for such proposals.)  1. oii	DEPARTMENT OF	THE INTERIOR	N00-C-14-20-5604
SUNDRY NOTICES AND REPORTS ON WELLS  Con not use this form for proposals to drill or to despen or plug back to a different set to the form 3-31-5 for such proposals to drill or to despen or plug back to a different set to the form 3-31-5 for such proposals to drill or to despen or plug back to a different set to the form 3-31-5 for such proposals to drill or to despen or plug back to a different set to the form 3-31-5 for such proposals to drill or to despen or plug back to a different set to the form 3-31-5 for such proposals to drill or to despen or plug back to a different set to the form 3-31-5 for such proposals to drill or to despen or plug back to a different set to despen or plug back to despen or plug bac	GFOLOGICAL	SURVEY	
SUNDRY NOTICES AND REPORTS ON WELLS  Con rot use this torm for proposals to drill of to deepen or plug back to a different second, the irropoposals to drill of the deepen or plug back to a different second, the irropoposals to drill of the deepen or plug back to a different second, the irropoposals to drill of the deepen or plug back to a different second, the irropoposals to drill of the deepen or plug back to a different second, the irropoposals to drill of the deepen or plug back to a different second, the irropoposals to drill of the deepen or plug back to a different second, the irropoposals to drill of the deepen or plug back to a different second, the irropoposals to drill or the deepen or plug back to a different second second, the irropoposals to drill or the irropoposals to drill or the deepen or plug back to a different second			
R. FARM OR LEASE NAME   Section	SUNDRY NOTICES AND	REPORTS ON WELLS	
1. oil   S well   other   2. NAME OF OPERATOR   ietrich Exploration Co.   43   10. FIELD OR WILLOAT NAME   Lybrook Gallup   11. SEC., T. R. M OR BLK. AND SURVEY OR AREA   AREA   AREA   SURFACE: East line and 450' from AT SURFACE: East line and 450' from AT TOTAL DEFTH:   A DETTH:   A DATE	(Do not use this form for proposals to drill reservoir. Use Form 9-331-C for such propos	or to deepen or plug back to a different sals.)	9 FARM OR LEASE NAME
Well E well other  2. NAME OF OPERATOR  ietrich Exploration Co.  3. ADDRESS OF OPERATOR  10. 17th Street Suite 2450, Denver, Colo. 80202  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below) 2090' from South line and 450' from AT SURFACE: East line AT TOP PROD. INTERVAL: AT TOTAL DETH:  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and see pertinent datas, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface relations and measured and true vertical depths for all markers and zones pertinent to this work.)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and see pertinent datas, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface relations and measured and true vertical depths for all markers and zones pertinent to this work.)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and see pertinent datas, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface relations and measured and true vertical depths for all markers and zones pertinent to this work.)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and see pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface relations and measured and true vertical depths for all markers and zones pertinent to this work.)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and see pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface relations and measured and rue vertical depths for all markers and zones pertinent dates.  18. The pertinent date of starting any proposed work	1 oil gas		4 · · · · · · · · · · · · · · · · · · ·
10. FIELD OR WILDCAT NAME Lybrook Gallup 11. SEC., T.R. M., OR BLK. AND SURVEY OR AREA 20. 20. 20. 20. 11. SEC., T.R. M., OR BLK. AND SURVEY OR AREA 20. 20. 20. 20. 11. SEC., T.R. M., OR BLK. AND SURVEY OR AREA 20. 20. 20. 20. 11. SEC., T.R. M., OR BLK. AND SURVEY OR AREA 20. 20. 20. 20. 11. SEC., T.R. M., OR BLK. AND SURVEY OR AREA 20. 20. 20. 20. 11. SEC., T.R. M., OR BLK. AND SURVEY OR AREA 20. 20. 20. 20. 20. 11. SEC., T.R. M., OR BLK. AND SURVEY OR AREA 20. 20. 20. 20. 20. 20. 20. 20. 20. 20.	. IX i		
3. ADDRESS OF OPERATOR 10. 17th Street Suite 2450, Denver, Colo. 80202 4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17 below) 2030' from South line and 450' from AT SURFACE: East line AT TOP PROD. INTERVAL: AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF TERAT: SHOOT OR ACIDIZE CHANGE ZONES HOULTIPLE COMPLETE CHANGE ZONES HOULTIPLE CHANGE ZONES HOULTIPLE CHANGE ZONES HOULTIPLE CHANGE ZONES HOULTIPLE CHANGE ZONE HOULTIPLE COUNTY OR PARISH 13. STATE RIC APTIBLE RIC APTIBLE HOULTIPLE RIC COUNTY OR PARISH 13. STATE RIC APTIBLE RIC COUNTY OR PARISH 13. STATE RIC APTIBLE RIC COUNTY OR PARISH 13. SEC. 8, T.23N, R.W  15. ELEVATIONS (SHOW DE, KDB, AND WO) 7113 GROUNT TIES COUNTY OR PARISH 13. SEC. 8, T.23N, R.W  15. ELEVATIONS (SHOW DE, KDB, AND WO) 7113 GROUNT TIES COUNTY OR PARISH 13. SEC. 8, T.23N, R.W  16. APTIBLE COUNTY OR PARISH 13. SEC. 8, T.23N, R.W  16. APTIBLE RIC COUNTY OR PARISH 13. SEC. 8, T.23N, R.M  14. API NO.  15. ELEVATIONS (SHOW DE, KDB, CE. 8, TOTH RIC COUNTY OR PARISH 13. SEC. 8, T.Z	2. NAME OF OPERATOR		43
10 17th Street Suite 2450, Denver, Colo. 80202 4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17 below) 2090' from South line and 450' from AT SURFACE: East line AT TOP PROD. INTERVAL: AT TOTAL DEPTH:  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and two pertineport dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface total content of this work.)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and two pertineport dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface total content of this work.)  18. O.5# ST &C casing set at 5730'. Float collar set at 5704 and stage collar at 57 temented the first stage with 215 sks of class B neat. Maximum pressure 1000 psi of 6 bpm. Plug down at 11:40 A.M. 12-16-80. Circulated 3 hours. Cemented the count stage with 110 sks Halliburton light tailed in with 450 sks 50/50 poz mix. aximum pressure 1200 psi at 6 bpm. Plug down at 3:45 P.M. 12-16-80  10. Set @ 3055'  11. SEC, T. R. M., OR BLK. AND SURVEY OR AREA  AREA  AREA  AREA  AREA  3. Sec. 8, 7:23N, R7W  11. SEC, T., R. M., OR BLK. AND SURVEY OR AREA  AREA  AREA  3. Sec. 8, 7:23N, R7W  12. COUNTY OR PARISH  13. STATE  Rio Arriba  14. API NO.  15. ELEVATIONS (SHOW DF, KDB, AND WO)  7113 Ground 7126 KB  16. ONTE: Report results of multiple dates of the proposed work. If well is directionally drilled, give subsurface total proposed work. If well is directionally drilled, give subsurface total proposed work. If well is directionally drilled, give subsurface total proposed work. If well is directionally drilled, give subsurface total proposed work. If well is directionally drilled, give subsurface total proposed work. If well is directionally drilled, give subsurface total proposed work. If well is direction	Dietrich Exploration Co.		10. FIELD OR WILDCAT NAME
A LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17 below) 2090' from South line and 450' from AT SURFACE: East line AT TOP PROD. INTERVAL: AT TOTAL DEPTH:  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:  TEST WATER SHUT-OFF RACTURE TREAT  SHOOT OR ACIDIZE RACASING REPART OF SHOOT OR ACIDIZE REPORT OF:  TRACTURE TREAT REAT REAT REPORT OF:  TRACTURE TREAT REPORT OF REPORT OF SHOOT OR ACIDIZE REPORT OF:  TRACTURE TREAT REPORT OF REPORT OF SHOOT OR ACIDIZE REPORT OF SHOOT OR			Lybrook Gallup
Delow.) 2090' from South line and 450' from AT SURFACE: East line AT TOP PROD. INTERVAL: AT TOTAL DEPTH:  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:  17. TEST WATER SHUT-OFF RACIDIZE REPORT OF:  18. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  19. CHECK APPROVAL TO: SUBSEQUENT REPORT OF:  19. TRACTURE TREAT RACIDIZE REPAIR WELL REPORT OF:  10. TREAT WELL REPORT OF COMPLETE CHANGE COMPLETE COMPLETE COMPLETE CHANGE STORE ABANDON'  10. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and whe pertinger dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface totations and measured and true vertical depths for all markers and zones pertinent to this work.)'  17. DESCRIBE PROPOSED OR COMPLETE COMPLET	110 17th Street Suite 2450	), Denver, Colo. 80202	11. SEC., T., R., M., OR BLK. AND SURVEY OR
AT SURFACE: East line AT TOP PROD. INTERVAL: AT TOTAL DEPTH:  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  17. COUNTY OR PARISH 13. STATE RIO Arriba N.M.  18. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  19. REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:  19. SUBSEQUENT REPORT OF:  19. SUBSEQUENT REPORT OF:  19. COUNTY OR PARISH 13. STATE RIO Arriba N.M.  10. APPROVED BY N.M.  10. APPROVED BY  10. COUNTY OR PARISH 13. STATE RIO Arriba N.M.  11. API NO.  12. COUNTY OR PARISH 13. STATE RIO Arriba N.M.  12. COUNTY OR PARISH 13. STATE RIO Arriba N.M.  12. COUNTY OR PARISH 13. STATE RIO Arriba N.M.  14. API NO.  15. ELEVATIONS (SHOW DF, KDB, AND WD) 7113 Ground 7126 KB  16. CHECK APPROPRIATE OF:  17. COM.  17. INTERIOR OF THE RIO ARRIBA N.M.  18. ELEVATIONS (SHOW DF, KDB, AND WD) 7113 Ground 7126 KB  18. ELEVATIONS (SHOW DF, KDB, AND WD) 7113 Ground 7126 KB  19. COUNTY OR PARISH 13. STATE RIO Arriba N.M.  10. APPROVED BY  11. API NO.  15. ELEVATIONS (SHOW DF, KDB, AND WD) 7113 Ground 7126 KB  10. CHECK APPROVED BY.  10. APPROVED BY  11. API NO.  15. ELEVATIONS (SHOW DF, KDB, AND WD) 7113 Ground 7126 KB  10. APPROVED BY.  11. API NO.  15. ELEVATIONS (SHOW DF, KDB, AND WD) 7113 Ground 7126 KB  10. APPROVED BY.  11. API NO.  15. ELEVATIONS (SHOW DF, KDB, AND WD) 7113 Ground 7126 KB  10. APPROVED BY.  11. API NO.  15. ELEVATIONS (SHOW DF, KDB, AND WD) 7113 Ground 7126 KB  10. APPROVED BY.  11. API NO.  15. ELEVATIONS (SHOW DF, KDB, AND WD) 7113 Ground 7126 KB  10. APPROVED BY.  11. API NO.  15. ELEVATIONS (SHOW DF, KDB, AND WD) 7113 Ground 7126 KB  10. APPROVED BY.  11. API NO.  15. ELEVATIONS (SHOW DF, KDB, AND WD) 7113 Ground 7126 KB  16. CHECK APPROVED BY. AND WD) 7113 Ground 7126 KB  16. CHECK APPROVED BY.  11. API NO.  15. ELEVATIONS (SHOW DF, KDB, AND WD) 7113 Ground 7126 KB  16. CHECK APPROVED BY. AND WD) 7113 Ground 7126 KB  16. CHECK APPROVED BY. AND WD) 7113 Ground 7126 KB  16. CHECK APPROVED BY. AND WD) 7113 GROUND TO THE TOTH TO THE TOTH TO THE			1 2 2 2
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  REQUEST FOR APPROVAL TO:  SUBSEQUENT REPORT OF:  TEST WATER SHUT-OFF  REACTURE TREAT  SHOOT OR ACIDIZE  PULL OR ALTER CASING  MULTIPLE COMPLETE  COMPLETED OPERATIONS (Clearly state all pertinent details, and swe pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface notations and measured and true vertical depths for all markers and zones pertinent to this work.)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and swe pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface notations and measured and true vertical depths for all markers and zones pertinent to this work.)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and swe pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface notations and measured and true vertical depths for all markers and zones pertinent to this work.)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and swe pertinent dates in the pertinent details, and swe pertinent dates.  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and swe pertinent dates.)  18. SELEVATIONS (SHOW DF, KDB, AND WD)  19. SUBSURFACE SHOW			
AT TOTAL DEPTH:  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.  REPORT, OR OTHER DATA  REQUEST FOR APPROVAL TO:  SUBSEQUENT REPORT OF:  TEST WATER SHUT-OFF FRACTURE TREAT  SHOOT OR ACIDIZE  REPAIR WELL  CHANGE ZONES  ABANDON'  (other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and awe pertinent of this work)'  WILTIPLE COMPLETE  CHANGE ZONES  ABANDON'  (other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and awe pertinent of this work)'  WILTIPLE COMPLETE  CHANGE ZONES  ABANDON'  (other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and awe pertinent of this work)'  WILTIPLE COMPLETE  CHANGE ZONES  ABANDON'  (other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and awe pertinent of this work)'  WILTIPLE COMPLETE  CHANGE ZONES  ABANDON'  (other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and awe pertinent of this work)'  WILTIPLE COMPLETE  CHANGE ZONES  ABANDON'  (other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and awe pertinent of this work)'  (other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and awe pertinent of this work)'  WILTIPLE COMPLETE  CHANGE ZONES  ABANDON'  (other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and awe pertinent of this work)'  (other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and awe pertinent of this work)'  (other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and awe pertinent of this work of the pertinent of this work of this work of the pertinent of this work of the pertinent of this work o		ne	•
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  15. ELEVATIONS (SHOW DF, KDB, AND WD) 7113 Ground 7126 KB  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and awe pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurfare rotations and measured and true vertical depths for all markers and zones pertinent to this work).  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and awe pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurfare rotations and measured and true vertical depths for all markers and zones pertinent to this work).  18. # ST &C casing set at 5730'. Float collar set at 5704 and stage collar at 570 (emented the first stage with 215 sks of class B neat. Maximum pressure 1000 psi debut 11:40 A.M. 12-16-80. Circulated 3 hours. Cemented the second stage with 110 sks Halliburton light tailed in with 450 sks 50/50 poz mix. daximum pressure 1200 psi at 6 bpm. Plug down at 3:45 P.M. 12-16-80 (evidation surveys:  10. © 355'  11. © 3463'  12. © 3955'  14. © 3955'  14. © 3955'  14. © 3955'  15. ELEVATIONS (SHOW DF, KDB, AND WD)  7113 Ground 7126 KB  (NOTE: Report results for multiple Chargetion Dr. servers for mul			
REPORT, OR OTHER DATA  REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:  TEST WATER SHUT-OFF FRACTURE TREAT  SHOOT OR ACIDIZE  REPAIR WELL  PULL OR ALTER CASING  MULTIPLE COMPLETE  CHANGE ZONES  BABANDON- (other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and take pertinest dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface toctations and measured and true vertical depths for all markers and zones pertinent to this work.)  TITLE  15. ELEVATIONS (SHOW DF, KDB, AND WD)  7113 Ground 7126 KB  16. (NOTE: Report result of multiple date in the property of the property	16 CHECK APPROPRIATE BOY TO	INDICATE NATURE OF NOTICE	14. API NO. : 144 %
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:  TEST WATER SHUT-OFF FRACTURE TREAT		INDICATE NATURE OF NOTICE,	15 ELEVATIONS (CHOW DE KOR AND WO)
TEST WATER SHUT-OFF SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT  REPORT WELL SHOOT OR ACIDIZE  REPAIR WELL SHOOT OR ACIDIZE  REPAIR WELL SHOOT OR ALTER CASING SHOOT OF STATE OF ST			
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING WILTIPLE COMPLETE CHANGE ZONES ABANDON* (other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and hive pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface rocations and measured and true vertical depths for all markers and zones pertinent to this work.)*  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and hive pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface rocations and measured and true vertical depths for all markers and zones pertinent to this work.)*  18. The Casing set at 5730'. Float collar set at 5704 and stage collar at 570 (emented the first stage with 215 sks of class B neat. Maximum pressure 1000 psi of 6 bpm. Plug down at 11:40 A.M. 12-16-80. Circulated 3 hours. Cemented the recond stage with 110 sks Halliburton light tailed in with 450 sks 50/50 poz mix. Itazimum pressure 1200 psi at 6 bpm. Plug down at 3:45 P.M. 12-16-80 (emented the second stage with 110 sks Halliburton light tailed in with 450 sks 50/50 poz mix. Itazimum pressure 1200 psi at 6 bpm. Plug down at 3:45 P.M. 12-16-80 (emented the second stage with 110 sks Halliburton light tailed in with 450 sks 50/50 poz mix. Itazimum pressure 1200 psi at 6 bpm. Plug down at 3:45 P.M. 12-16-80 (emented the second stage with 110 sks Halliburton light tailed in with 450 sks 50/50 poz mix. Itazimum pressure 1200 psi at 6 bpm. Plug down at 3:45 P.M. 12-16-80 (emented the second stage with 110 sks Halliburton light tailed in with 450 sks 50/50 poz mix. Itazimum pressure 1200 psi at 6 bpm. Plug down at 3:45 P.M. 12-16-80 (emented the second stage with 110 sks Halliburton light tailed in with 450 sks 50/50 poz mix. Itazimum pressure 1200 psi at 6 bpm. Plug down at 3:45 P.M. 12-16-80 (emented the second stage with 110 sks Halliburton light tailed in with 450 sks 50/50 poz m	REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:	7115 di dana 1120 kb
SHOOT OR ACIDIZE  REPAIR WELL	TEST WATER SHUT-OFF		77-7-18 M
including estimated date of starting any proposed work. If well is directionally drilled, give subsurface 100 and measured and true vertical depths for all markers and zones pertinent to this work.)*  orilled 7 7/8" hole to 5734". Ran induction and density logs. Ran 150 jts. 4%"-0.5# ST 80 casing set at 5730". Float collar set at 5704 and stage collar at 57 demented the first stage with 215 sks of class B neat. Maximum pressure 1000 psi 20 6 bpm. Plug down at 11:40 A.M. 12-16-80. Circulated 3 hours. Cemented the second stage with 110 sks Halliburton light tailed in with 450 sks 50/50 poz mix. Jaximum pressure 1200 psi at 6 bpm. Plug down at 3:45 P.M. 12-16-80 deviation surveys:  10 @ 355' 11 @ 3463' 12 @ 355' 12 @ 3955' 14 @ 3955' 14 @ 3955' 14 @ 3955' 14 @ 3955' 14 @ 3965' 15 @ 3999' 25 @ 5330  Subsurface Safety Valve: Manu. and Type  Set @ Ft.  18. I hereby certify that the foregoing is true and correct  SIGNED			
including estimated date of starting any proposed work. If well is directionally drilled, give subsurface 100 and measured and true vertical depths for all markers and zones pertinent to this work.)*  orilled 7 7/8" hole to 5734". Ran induction and density logs. Ran 150 jts. 4%"-0.5# ST 80 casing set at 5730". Float collar set at 5704 and stage collar at 57 demented the first stage with 215 sks of class B neat. Maximum pressure 1000 psi 20 6 bpm. Plug down at 11:40 A.M. 12-16-80. Circulated 3 hours. Cemented the second stage with 110 sks Halliburton light tailed in with 450 sks 50/50 poz mix. Jaximum pressure 1200 psi at 6 bpm. Plug down at 3:45 P.M. 12-16-80 deviation surveys:  10 @ 355' 11 @ 3463' 12 @ 355' 12 @ 3955' 14 @ 3955' 14 @ 3955' 14 @ 3955' 14 @ 3955' 14 @ 3965' 15 @ 3999' 25 @ 5330  Subsurface Safety Valve: Manu. and Type  Set @ Ft.  18. I hereby certify that the foregoing is true and correct  SIGNED		H	(NOTE: Paget result of multiple
including estimated date of starting any proposed work. If well is directionally drilled, give subsurface 100 and measured and true vertical depths for all markers and zones pertinent to this work.)*  orilled 7 7/8" hole to 5734". Ran induction and density logs. Ran 150 jts. 4%"-0.5# ST 80 casing set at 5730". Float collar set at 5704 and stage collar at 57 demented the first stage with 215 sks of class B neat. Maximum pressure 1000 psi 20 6 bpm. Plug down at 11:40 A.M. 12-16-80. Circulated 3 hours. Cemented the second stage with 110 sks Halliburton light tailed in with 450 sks 50/50 poz mix. Jaximum pressure 1200 psi at 6 bpm. Plug down at 3:45 P.M. 12-16-80 deviation surveys:  10 @ 355' 11 @ 3463' 12 @ 355' 12 @ 3955' 14 @ 3955' 14 @ 3955' 14 @ 3955' 14 @ 3955' 14 @ 3965' 15 @ 3999' 25 @ 5330  Subsurface Safety Valve: Manu. and Type  Set @ Ft.  18. I hereby certify that the foregoing is true and correct  SIGNED	PULL OR ALTER CASING	Ö	change on Form 9-389.)
including estimated date of starting any proposed work. If well is directionally drilled, give subsurface 100 and measured and true vertical depths for all markers and zones pertinent to this work.)*  orilled 7 7/8" hole to 5734". Ran induction and density logs. Ran 150 jts. 4%"-0.5# ST 80 casing set at 5730". Float collar set at 5704 and stage collar at 57 demented the first stage with 215 sks of class B neat. Maximum pressure 1000 psi 20 6 bpm. Plug down at 11:40 A.M. 12-16-80. Circulated 3 hours. Cemented the second stage with 110 sks Halliburton light tailed in with 450 sks 50/50 poz mix. Jaximum pressure 1200 psi at 6 bpm. Plug down at 3:45 P.M. 12-16-80 deviation surveys:  10 @ 355' 11 @ 3463' 12 @ 355' 12 @ 3955' 14 @ 3955' 14 @ 3955' 14 @ 3955' 14 @ 3955' 14 @ 3965' 15 @ 3999' 25 @ 5330  Subsurface Safety Valve: Manu. and Type  Set @ Ft.  18. I hereby certify that the foregoing is true and correct  SIGNED	MULTIPLE COMPLETE		C. MOO
including estimated date of starting any proposed work. If well is directionally drilled, give subsurface 100 and measured and true vertical depths for all markers and zones pertinent to this work.)*  orilled 7 7/8" hole to 5734". Ran induction and density logs. Ran 150 jts. 4%"-0.5# ST 80 casing set at 5730". Float collar set at 5704 and stage collar at 57 demented the first stage with 215 sks of class B neat. Maximum pressure 1000 psi 20 6 bpm. Plug down at 11:40 A.M. 12-16-80. Circulated 3 hours. Cemented the second stage with 110 sks Halliburton light tailed in with 450 sks 50/50 poz mix. Jaximum pressure 1200 psi at 6 bpm. Plug down at 3:45 P.M. 12-16-80 deviation surveys:  10 @ 355' 11 @ 3463' 12 @ 355' 12 @ 3955' 14 @ 3955' 14 @ 3955' 14 @ 3955' 14 @ 3955' 14 @ 3965' 15 @ 3999' 25 @ 5330  Subsurface Safety Valve: Manu. and Type  Set @ Ft.  18. I hereby certify that the foregoing is true and correct  SIGNED			10/2 000 1001
including estimated date of starting any proposed work. If well is directionally drilled, give subsurface 100 and measured and true vertical depths for all markers and zones pertinent to this work.)*  orilled 7 7/8" hole to 5734". Ran induction and density logs. Ran 150 jts. 4%"-0.5# ST 80 casing set at 5730". Float collar set at 5704 and stage collar at 57 demented the first stage with 215 sks of class B neat. Maximum pressure 1000 psi 20 6 bpm. Plug down at 11:40 A.M. 12-16-80. Circulated 3 hours. Cemented the second stage with 110 sks Halliburton light tailed in with 450 sks 50/50 poz mix. Jaximum pressure 1200 psi at 6 bpm. Plug down at 3:45 P.M. 12-16-80 deviation surveys:  10 @ 355' 11 @ 3463' 12 @ 355' 12 @ 3955' 14 @ 3955' 14 @ 3955' 14 @ 3955' 14 @ 3955' 14 @ 3965' 15 @ 3999' 25 @ 5330  Subsurface Safety Valve: Manu. and Type  Set @ Ft.  18. I hereby certify that the foregoing is true and correct  SIGNED		L	V DO COM
including estimated date of starting any proposed work. If well is directionally drilled, give subsurface 100 and measured and true vertical depths for all markers and zones pertinent to this work.)*  orilled 7 7/8" hole to 5734". Ran induction and density logs. Ran 150 jts. 4%"-0.5# ST 80 casing set at 5730". Float collar set at 5704 and stage collar at 57 demented the first stage with 215 sks of class B neat. Maximum pressure 1000 psi 20 6 bpm. Plug down at 11:40 A.M. 12-16-80. Circulated 3 hours. Cemented the second stage with 110 sks Halliburton light tailed in with 450 sks 50/50 poz mix. Jaximum pressure 1200 psi at 6 bpm. Plug down at 3:45 P.M. 12-16-80 deviation surveys:  10 @ 355' 11 @ 3463' 12 @ 355' 12 @ 3955' 14 @ 3955' 14 @ 3955' 14 @ 3955' 14 @ 3955' 14 @ 3965' 15 @ 3999' 25 @ 5330  Subsurface Safety Valve: Manu. and Type  Set @ Ft.  18. I hereby certify that the foregoing is true and correct  SIGNED	(6.110)		19 No.
rilled 7 7/8" hole to 5734'. Ran induction and density logs. Ran 150 jts. 4%"- 0.5# ST &C casing set at 5730'. Float collar set at 5704 and stage collar at 57 demented the first stage with 215 sks of class B neat. Maximum pressure 1000 psi 0 6 bpm. Plug down at 11:40 A.M. 12-16-80. Circulated 3 hours. Cemented the decond stage with 110 sks Halliburton light tailed in with 450 sks 50/50 poz mix. daximum pressure 1200 psi at 6 bpm. Plug down at 3:45 P.M. 12-16-80 deviation surveys:  0 355' 140 3463' 0 1558' 140 3955' 140 3955' 140 2014' 1 3/4 4463' 0 2909' 2½0 5330  Subsurface Safety Valve: Manu. and Type  Set @ Ft.  18. I hereby certify that the foregoing is true and correct SIGNED  TITLE Agent  DATE  DATE  DATE	including estimated date of start	ing any proposed work. If well is d	irectionally drilled give subsurface incations and
O.5# ST &C casing set at 5730'. Float collar set at 5704 and stage collar at 570 demented the first stage with 215 sks of class B neat. Maximum pressure 1000 psi 0 6 bpm. Plug down at 11:40 A.M. 12-16-80. Circulated 3 hours. Cemented the second stage with 110 sks Halliburton light tailed in with 450 sks 50/50 poz mix. Itaximum pressure 1200 psi at 6 bpm. Plug down at 3:45 P.M. 12-16-80 deviation surveys:			
demented the first stage with 215 sks of class B neat. Maximum pressure 1000 pside 6 bpm. Plug down at 11:40 A.M. 12-16-80. Circulated 3 hours. Cemented the second stage with 110 sks Halliburton light tailed in with 450 sks 50/50 poz mix. Daximum pressure 1200 psi at 6 bpm. Plug down at 3:45 P.M. 12-16-80 deviation surveys:    1			
second stage with 110 sks Halliburton light tailed in with 450 sks 50/50 poz mix daximum pressure 1200 psi at 6 bpm. Plug down at 3:45 P.M. 12-16-80 peviation surveys:  2 @ 355'	Demented the first stage v	with 215 sks of class B	neat. Maximum pressure 1000 psi
Approved by	6 bpm. Plug down at 11:	:40 A.M. 12-16-80. Circ	culated 3 hours. Cemented the
2	second stage with 110 sks	Halliburton light taile	ed in with $450 \text{ sks } 50/50 \text{ poz mix.}$
140 @ 3463 '    20 @ 1558 '	Maximum pressure 1200 psi	at 6 bpm. Plug down a	t 3:45 P.M. 12-16-80
11/4 @ 3955' 3/4 @ 2014' 0 @ 2909' 2½ @ 5330  Subsurface Safety Valve: Manu. and Type  Subsurface Safety Valve: Manu. and Type  Set @	Deviation surveys:	0	
O @ 2909'  2½º @ 5330  Subsurface Safety Valve: Manu. and Type  Set @ Ft.  18. I hereby certify that the foregoing is true and correct  SIGNED		11/2 @ 3463'	
O @ 2909'  2½º @ 5330  Subsurface Safety Valve: Manu. and Type  Set @ Ft.  18. I hereby certify that the foregoing is true and correct  SIGNED		1½° @3955'	
Subsurface Safety Valve: Manu. and Type		1 3/4 @ 4463'	
Subsurface Safety Valve: Manu. and Type		2½° @ 5330	
18. I hereby certify that the foregoing is true and correct  SIGNED	1½° @ 2940'		
18. I hereby certify that the foregoing is true and correct  SIGNED			
SIGNED TITLE Agent DATE 1/19/81:  (This space for Federal or State office use)  APPROVED BY	Subsurface Safety Valve: Manu. and Ty	ype	Set @Ft.
SIGNED TITLE Agent DATE 1/19/81:  (This space for Federal or State office use)  APPROVED BY	18. I hereby certify that the foregoing	is true and correct	
(This space for Federal or State office use)  APPROVED BY	SIGNED Mile Del	TITLE Agent	DATE 1/19/81
	APPROVED BY	TIT! F	DATE
			# T. A. S. T.

... BW