

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
KENAI OIL AND GAS INC.
3. ADDRESS OF OPERATOR
717 17th Street, Ste. 2000, Denver, CO 80202
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650' FSL - 790' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

- | | | |
|----------------------|--------------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | <input type="checkbox"/> |

(other) Status of drilling or completion

5. LEASE
NM-23051
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NONE
7. UNIT AGREEMENT NAME
NONE
8. FARM OR LEASE NAME
FEDERAL 7
9. WELL NO.
#134
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 7, T23N-R7W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
7119' GL (graded); 7129' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

(All depths KB)

2/26/80: TD 6560' driller; 6576' logger. Ran 156 jts., 4-1/2", 10.5#, J - 8RT - R3, new casing with guide shoe, float collar, and stage collar at 5539' and 2192'. Landed casing @ 6551'. Cemented primary stage with 100 sxs, 50/50 Pozmix plus 2% gel, and 10% salt. 1st stage @ 5539' with 175 sxs, 50/50 Pozmix plus 2% gel and 10% salt. 2nd stage @ 2192' with 500 sxs, 65/35 Pozmix plus 6% gel and 6-1/2# gilsonite per sx followed by 100 sxs Class B neet. preceded by 500 gals. Mud-flush; cemented with full cement. floats held o.k. Completed cementing at 2:30 a.m. and released rig at 5:30 a.m., 2/25/80. Now waiting on completion rig.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct.

SIGNED George B. Judd TITLE Manager - Drilling and Production DATE 3/5/80

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

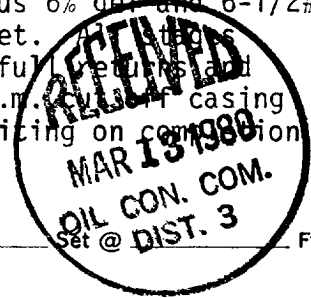
CONDITIONS OF APPROVAL, IF ANY:

MAR 12 '80

District

BY

*See Instructions on Reverse Side



MAR 10 1980

U. S. GEOLOGICAL SURVEY
DURANGO, COLO.