

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐  
well well
2. NAME OF OPERATOR  
Kenai Oil and Gas Inc.
3. ADDRESS OF OPERATOR  
717 17th Street, Ste. 2000, Denver, CO 80202
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1650' FSL, 790' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☒  
ABANDON\* ☐  
(other) ☐

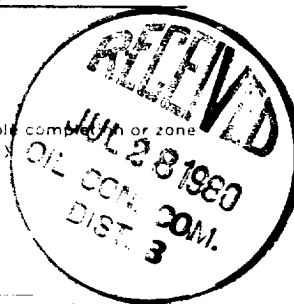
SUBSEQUENT REPORT OF:

- ☐  
☐  
☐  
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5. LEASE  
NM-23051
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
NONE
7. UNIT AGREEMENT NAME  
West Lybrook Unit
8. FARM OR LEASE NAME  
FEDERAL #7
9. WELL NO.  
#13
10. FIELD OR WILDCAT NAME  
Lybrook (Extension)-Gallup
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 7, T23N-R7W
12. COUNTY OR PARISH 13. STATE  
Rio Arriba New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
7119' GL(graded); 7129' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330)

This action is subject to administrative  
appeal pursuant to 30 CFR 290.



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

3/23: PBDT 6531'; drilling out cement and DV tools and ran CBL-VDL log. Bond o.k. w/1000 psi on csg. Top cement 1st stage 6130'; 2nd stage 5040'; 3rd stage approximately 150'. Perforated Dakota 6502-17' with 16 holes. Acidized w/1000 gals., 15% HCl and frac w/5100# sand, after screen-out. Testing after frac resulted in 30 sec. flare of gas ahead of each swab run--no after flow. The Dakota was deemed non-commercial. A drillable bridge plug was set @ 5530' to temporarily abandon the Dakota and make a completion attempt in the Gallup.

RECEIVED

JUN 17 1980

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED George B. Jones Manager - Drilling and DATE 6/12/80  
TITLE Production

(This space for Federal or State office use)

APPROVED BY TITLE DATE ACCEPTED  
CONDITIONS OF APPROVAL, IF ANY:

MMOCC