

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR
KENAI OIL AND GAS INC.

3. ADDRESS OF OPERATOR
717 17th St., Ste. 2000, Denver, CO 80202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650' FSL - 790' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☒
☐

5. LEASE
NM-23051

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NONE

7. UNIT AGREEMENT NAME
West Lybrook Unit

8. FARM OR LEASE NAME
FEDERAL - 7

9. WELL NO.
#13

10. FIELD OR WILDCAT NAME
Lybrook (Extension)-Gallup

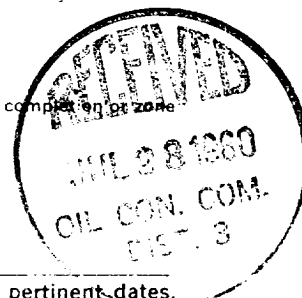
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 7, T23N-R7W

12. COUNTY OR PARISH 13. STATE
Rio Arriba New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7119' GL (graded); 7129' KB

(NOTE: Report results of multiple completion zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Set Speedy-line bridge plug @ 5530' and completed well by perforating Lower Gallup, 5462-70' and Upper Gallup 5343-49' and acidizing and fracing each zone separately. Swab and flowing tests before recovery of all load water indicate the well will produce 10 to 15 bbls oil per day, plus 200 to 300 MCF per day; a commerical completion in the Gallup.

ACCEPTED FOR RECORD

JUL 24 '80

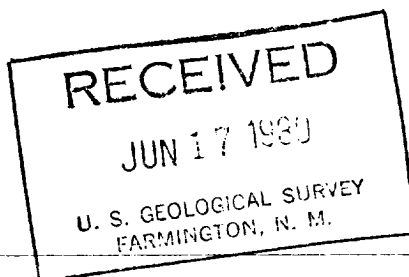
FARMINGTON DISTRICT

BY

E. M. J.

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.



18. I hereby certify that the foregoing is true and correct

SIGNED *George B. Smith* Manager - Drilling and TITLE Production DATE 6/

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NM OGC

P. O. Box 959
Farmington, New Mexico 87401

July 24, 1980

Kenai Oil and Gas, Inc.
Attention: Mr. George B. Judd
717 17th St.
Suite 2000
Denver, Colorado 80202

Gentlemen:

Enclosed is your request for approval to change zones dated June 12, 1980, in well No. 13 Federal 7, NW 1/4 sec. 7, T. 23 N., R. 7 W., Rio Arriba County, New Mexico, lease NM 23051.

Approval is granted for perforating, treating, and testing of the Gallup with a bridge plug set at 5530 feet. You will be allowed 30 days from the date of this letter for testing of the Gallup. Production from the Gallup, after this time, will be allowed only if the Dakota is permanently abandoned. The requirements for permanent abandonment of the Dakota are as follows:

Cement off the Dakota perforations with a cement plug from T.D. to 50 feet above the top of the perforations.

or:

Set a bridge plug and cement cap above the Dakota perforations, within 100 feet of the top of the perforations. The cement cap must be at least 35 feet if placed by wireline or 25 sacks if spotted through tubing.

A form 9-330 "Well Completion Report" (six copies) is also needed for the subject well.

Sincerely yours,

James F. Sims
District Oil and Gas Supervisor

Enclosure

cc: Roswell w/Enclosure
NMOCC (2) w/enclosure
Well file
Chronological file

EGBecher:lje

