

P. O. BOX 2088

REQUEST FOR ALLOWABLE
AND

NO. OF OFFICE DESIGNED		
DISTRIBUTION		
MATERIALS		
FILE		
U.S.		
LAND OFFICE		
TRANSPORTER	OIL DAB	
OPERATOR		
PRODUCTION OFFICE		
CIVILIAN		

Petro Lewis Corporation

Address

Box 16200 Lubbock, Texas 79490

Reason(s) for filing (Check proper box)

New Wall ☐

Change in Transporter of:

Accomplishment

Oil

Dry Gas

Change in Ownership ☐

Cominghead Gas

Condensate

If change of ownership give name
and address of previous owner _____

DESCRIPTION OF WELL AND LEASE.

Lease Name Federal 7	Well No. 13	Pool Name, Including Formation Lybrook-Gallup Ext.	XXXXX Federal XXXXX	WM-32051
Location Unit Letter <u>L</u> : <u>1650</u> Feet From The <u>South</u> Line and <u>790</u> Feet From The <u>West</u> Line of Section <u>7</u> Township <u>23N</u> Range <u>7W</u> . NMPM, <u>Rio Arriba</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

DESIGNATION OF TRANSPORTER OF OIL AND CONDENSATE					Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil ☒ or Condensate ☐					7227 N. 16th Street Phoenix, ARIZ. 85020	
Giant Refining Company						
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐					Address (Give address to which approved copy of this form is to be sent)	
Mesa Petroleum Co.					Box 2009 One Mesa Square Amarillo, Texas 79189	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	L	7	23N	7W		

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest.	Diff. Rest.
Designate Type of Completion - (X)									
Date Spudded	Date Compl. Ready to Prod.	Total Depth					P.B.T.D.		
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay					Tubing Depth		
Perforations							Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil
able for this depth or be for full 24 hours)

OIL WELL		Producing Method (Flow, pump, gas lift, etc.)
Date First New Oil Run To Tanks	Date of Test	
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

RECEIVED
 MAY 16 1953

GAS WELL

GAS WELL		C: Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	Blk. Condensate/MMCF	Dist. 5
Testing Method (pilot, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Anna Ruppberg
(Signature)

Production/Revenue Supervisor
(Title)

5/9/83

(Date)

OIL CONSERVATION DIVISION
JUN 16 1983

APPROVED _____, 19

BY Original Signed by FRANK T. CHAVEZ
SUPERVISOR DISTRICT # 3

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted walls.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiple.