SUBMIT IN TRIPLICATE*

(Other instructions on reverse side) **UNITED STATES**

'	Budget	approv Burea	rea. 1u	No.	42-R1	425
30	839-	2	2	4	89	

	DEPARTMENT	5. LEASE DESIGNATION AND SERIAL NO.					
GEOLOGICAL SURVEY					#156		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
	Y FOR PERIVIT	Jicarilla					
a. TYPE OF WORK DRI	LL X	DEEPEN 🗌	PLUG BA	7. UNIT AGREEMENT NAME			
D. TYPE OF WELL			SINGLE MULT	G Table on Anica Nation			
WELL A W	ELL OTHER		ZONE ZONE		8. FARM OR LEASE NAME		
NAME OF OPERATOR	0 D-+ D-+-] Co			Jicarilla Lindrith		
	& Bates Peti	roleum co.		•	4 -1		
ADDRESS OF OPERATOR		#1010) Dansson Co	80265	10. FIELD AND POOL, OR WILDCAT		
1050 Se	venteenth Streeport location clearly and	Wildcat Dalut					
At surface	eport location citation and				11. SEC., T., R., M., OR BLK.		
1850 FSL At proposed prod. zon	1840 FWL				AND SURVEY OR ARBA		
At proposed prod. zon Same	ı e				Sec 2. T23N, R2W		
	AND DIRECTION FROM NEA	REST TOWN OR POST	OFFICE*		12. COUNTY OR PARISH 13. STATE		
			Bloomfield, N.M	1.	Rio Arriba New Mexico		
5. DISTANCE FROM PROPO	OSED*	1 1	6. NO. OF ACRES IN LEASE	17. NO.	OF ACRES ASSIGNED		
LOCATION TO NEAREST PROPERTY OR LEASE I	INE, FT.		2560 100		160-40		
(Also to nearest drig 8. DISTANCE FROM PROF	OSED LOCATION*		19. PROPOSED DEPTH	20. ROT.	ARY OR CABLE TOOLS		
TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED, IS LEASE, FT.	None	7700	·	Rotary		
1. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)				22. APPROX. DATE WORK WILL START*		
733 <u>2</u> Gr	_				September 15, 1980		
3.]	PROPOSED CASING	AND CEMENTING PROGR	RAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING DEPTH		QUANTITY OF CEMENT		
1211	8-5/8"	24#	350	Cer	ment to surface		
7-7/8"	$4\frac{1}{2}$ "	11.6#	_7700 '	900) sks		
Gallup	ose to drill and Dakota Fo	the above	•	l to 7'	700' to test the r additional		
APD INTO	ormation.			A			
				# C.			
					The state of the s		
	$\bar{\chi}$		1.00	1 3	der eg krof diffi		
	Ì	6V. G	ON STREET	\ ni	CON COLE 1		
	\	-010E	OAL W. W.	\$ 634	State of the state		
	/	U. 6. 6501.05	.01.7	<i>\(\frac{1}{2}\)</i>	A Comment of the Comm		
		V 60 8000	•	-			
					ductive gone and proposed new productive		
N ABOVE SPACE DESCRIES one. If proposal is to preventer program, if an	drill or deepen direction	proposal is to deeper ally, give pertinent	n or plug back, give data on data on subsurface locations	and measur	ductive zone and proposed new productive ed and true vertical depths. Give blowout		
4.	. 01		.		2/22/22		
المندا	1. Honer	pp s no s	Petroleum E	runcer	DATE 7/29/80		
SIGNED -	ساسراسر.	TITL	u	U''	<u>, ' </u>		

CONDITIONS OF APPROVAL, IF ANY:

(This space for Federal or State office use)

2 31 Will (-104 for solt 11300)

DATE _

OIL CONSERVATION DIVISION

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 kevised 10-

	All dis	ionces must be fi	rom the	cutes houndarie	e of the 3e	ction.	
Operator			Lease	•			Well No.
READING & BATES PETROLEUM COMPANY			JI	JICARILLA LINDRITH 2			7
	Section Towns			gange	County		
K	_ 2	23N		2W		Sandoval	
Actual Footage Local	tion of Well:					Julius Fun	
1850	feet from the South	line and]	L840 f	eet from the	West	line
Ground Level Elev:	Producing Formation		Pool		cot nom the	#C50	Dedicated Acreage:
7 332							
1 Outline the	acreage dedicated to	the cubiact w	-17 L.	saland name	1 1 1	1	Acres
	n one lease is dedica						thereof (both as to working
Tes [Mmunitization, unitizat	ion, force-pooli s "yes;" type o	ing. et	c? solidation			of all owners been consoli-
If answer is	"no," list the owners	and tract desc	ription	ns which have	actually	been consolid	lated. (Use reverse side of
this form if i	necessary.)						
No allowable forced-poolingsion.	e will be assigned to thing, or otherwise) or unti	e well until all l a non-standar	l interd d unit,	ests have been , eliminating s	consolid	lated (by conests, has been	nmunitization, unitization, a approved by the Commis-
				1			CERTIFICATION
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	1					· Name	
	l 1			1	İ	Position	
	· !			1		Company	
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•	1	(3)	C.	1/28/11			and belief.
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	Scale: l"=	10001			•	3950	109 1k

