		_			a*
STATE OF LEVY WILLIAM ON YE	OIL CONSERVAT	ON DIVISION	1	-	
DISTAINUTION	P. O. BOX	2088		•	
	SANTA FE, NEW !	AEXICO OFFI		4 (
U S B.S.	REQUEST FOR ALLOWABLE COrrected				
TRANSPURTER GAS	AND AUTHORIZATION TO TRANSPO		AL GAS		
CPERATOR PROBATION OFFICE	AO III Cara				
Dugan Produciton Co	orp.				
Box 208, Farmington					
Reason(s) for liling (Check proper box)	Change in Transporter of:	Other (Please	•		
New Well Recompletion	Oil X Dry Cos	771	tive June	1, 1981	_
Change in Ownership	Casinghead Gas Condense				
I change of ownership give name	•				
	FASE 1. Lude		Kind of Lease		Lease No
DESCRIPTION OF WELL AND I	Well No. Posign, McJumg For 2 Eccrito Gallup	1		F. Federal	SF 080230
Location				• West	
Unit Letter D : 660	Feet From The North Line	and <u>330</u>	Feet From Th		Count
	mahip 23N Range 71	NMPM.	Rio A	rriba	Count
	TER OF OIL AND NATURAL GAS	Address (Give address t	a which exprove	ed copy of this form is	to be sent)
None of Authorized Transporter of Oil	1		- • - • •	NM 9740	11
Inland Name of Authorized Transporter of Car	singhead Gas or Dry Gas	P.O. Box 1528 Address (Give address)	o which opprove	ed copy of this form is	
penie or ve		Is gas octually connecte	ed? Wher	n	
If well produces oil or liquids, give location of tanks.	5 23N 7W		numbers		•
If this production is commingled wi	th that from any other lease or pool, g	ive commingling order	Deepen	Plug Bock Some Re	z'v. Diff. Re
COMPLETION DATA	Oil Well Gas Well	New Well Workover			i
Designate Type of Completion - (X) Date Compl. Ready to Prod.		Total Depth		P.B.T.D.	
And the Committee		Tep Oll/Gas Pay		Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.,				Depth Cosing Shoe	
Perforations		PECOS			
	TUBING, CASING, AND	DEPTH S	ET	SACKS CE	MENT
HOLE SIZE	CASING & TOUR				
				I	
		ter recovery of rotal vol	ume of load oil	and must be equal to o	resceed top a
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be of able for this de	pik or be for full 24 how Producing Method (Flo			
OIL WELL Date First New Oil Run To Tanks	Date of Test			Chare Size	
Length of Test	Tubing Pressure	Casing Pressure	R		
·	Oil-Bbls.	Water - Bbls.	11111	Gos-MCF	
Actual Prod. During Test		<u> </u>	JUN I	1981	
		200	OIL CON.	Granity of Condenses	310
Actual Prod. Tost-MCF/D	Length of Test	Bbls. Condensuie/MM		1/	
Testing Method (pitol, back pr.)	Tubing Pressure (Shat-ia)	Cooling Presswe (Shu	t-in)	Choi e Size	
		OIL	CONSERVA	TION DIVISION	
. CERTIFICATE OF COMPLIA		APPROVED	JUN		_, 19
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given to the best of my knowledge and belief.		BY	Original	Signed by FRANK T. (
above is true and complete o	ith and that the information gives the heat of my knowledge and belief.	TITLE		SUPERVISOR DISTRICT	罢 3
. 1 //		1	to be filed in	compliance with Rt)LE 1104.
O.A. Nugar		This form is to be the companied for a newly drilled or deep if this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the deviation on the well in accordance with aut. E. 111.			
Thomas A. Dugan		tente taken en to	of this force of	nust be filled out con	apletely for
	i dent Tule)	able on new and	10Combinion .	1114 \7 for C	hanges of c
V£ 1	_ Q1 .	H Fill out out	* *** ***	iter of other such ch	PUE a DI CIA/C