

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form Approved.  
Budget Bureau No. 42-R1424

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☐ gas well ☐ other
2. NAME OF OPERATOR  
Dietrich Exploration Co.
3. ADDRESS OF OPERATOR  
410 17th Street-Suite 2540, Denver, Colo. 80202
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1860' From the North line and 2265' AT SURFACE: from the West line  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

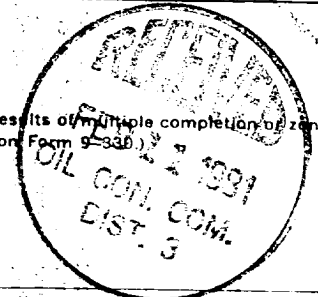
- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

- ☐  
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5. LEASE  
NM 28745
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
Federal 6
9. WELL NO.  
22
10. FIELD OR WILDCAT NAME  
Lybrook Gallup
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 6, T23N, R7W
12. COUNTY OR PARISH  
Rio Arriba
13. STATE  
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6955 Gr. 6968 KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Set a cast iron bridge plug 1-5-81 at 5665'. Pressure tested casing to 3000 psi. Perforated with one hole each at 5589, 5583, 5579, 5567½, 5553, 5544½, 5521, 5519, 5517, 5502, 5500, 5498, 5485, 5483, 5467, 5457, 5455, 5445, 5443, 5441, 5439, 5365, 5349, 5347, 5341, 5339, 5337, 5328, 5326, 5324, & 5332. Balled off with ball sealers in 1000 gal 15% HCL acid. Frac treated 1-6-81 with 96000# of 20/40 sand and 56000# of 10/20 sand in 80,000 gallons of cross linked gel. Average pressure 2700 psi @ 45 bpm. Swab tested. Ran rods and pump 1-10-81. Waiting on production equipment.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Mike Hicks TITLE Agent DATE 1-30-81

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

BW