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U.S.U.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator
DIETRICH RESOURCES CORPORATION

Address
410 Seventeenth Street, #2450, Denver, Colorado 80202

Reason(s) for filing (Check proper box)

New Well	<input type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input checked="" type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

If change of ownership give name
and address of previous owner Not applicable

II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal 6	Well No. 22	Pool Name, Including Formation Lybrook Gallup	Kind of Lease State, Federal or Fee Federal	Lease No. NM 28745
Location Unit Letter F ; 1,860' Feet From The North Line and 2,265' Feet From The West Line of Section 6 Township 23 North Range 7 West , NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, Texas 77001					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Mesa Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) Post Office Box 2009, Amarillo, Texas 79189					
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 6	Twp. 23N	Rge. 7W	Is gas actually connected? YES	When 5:45 PM, May 20, 1982

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res
X								
Date Spudded 12-17-80	Date Compl. Ready to Prod. 1-10-81	Total Depth 5,706'	P.B.T.D. 5,665'					
Elevations (DF, RKB, RT, GR, etc.) 6,968' KB	Name of Producing Formation Gallup	Top Oil/Gas Pay 5,322'	Tubing Depth 5,290'					
Perforations 5589; 5583; 5579; 5557; 5553; 5544; 5521; 5519; 5517; 5502; 5500; 5498; 5485; 5483; 5467; 5455; 5443; 5441; 5439; 5365; 5347; 5341; 5339; 5337; 5328; 5326; 5324; 5322		Depth Casing Shoe 5,706'						

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8" 23#	296'	275
7-7/8"	4-1/2" 10.5#	5,706'	1020
	2-3/8" 4.7#	5,290'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top all-able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 1-30-81	Date of Test 2-8-81	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure TSTM	Casing Pressure 20 psi	Choke Size N/A
Actual Prod. During Test 20 barrels	Oil-Bbls. 17	Water-Bbls. 3	Gas-MCF 50

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
DIETRICH RESOURCES CORPORATION

By Ray F. Dietrich
Ray F. Dietrich (Signature)
President
(Title)
December 13, 1982
(Date)

OIL CONSERVATION DIVISION

APPROVED DEC 16 1982, 19

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple