

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

5. Lease Designation and Serial No.

NM 28745

6. If Indian, Allottee or tribe Name

7. If Unit or CA, Agreement Number

8. Well Name and No.

FEDERAL 6 # 22

9. API Well No.

30-039-22491

10. Field and Pool, or Exploratory Area

LYBROOK GALLUP

11. County or Parish, State

RIO ARRIBA, NEW MEXICO

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back
to a different reservoir. Use Form 3160-3 for such proposals.)

JUN 20 AM 11:34
070 FARMINGTON, NM

1. Type of Well

OIL WELL

2. Name of Operator

MAX WEBB

3. Address and Telephone Number

(505) 327-4711

P. O. BOX 190, FARMINGTON, NM 87499

4. Location of Well (Sec. T., R., M., or Survey Description)

1860' FNL & 2265' FWL

Sec. 6, T23N, R07W

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Disposal Water
(Note: Report result of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed Completion Operations (Clearly state all pertinent details, and give pertinent dates, including estimated starting and proposed work. If well is directionally drilled
give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

REPORT OF ABANDONMENT OPERATIONS.

Operator abandoned well as follows:

PLUG #1. With retainer at 5276. place 12 sxs (14.16 cf.) class B from 5278' to 5119'.

Plug # 2. 12 sxs Class B (14.16 cf) from 3478' to 3313'.

Plug # 3. 25 sxs Class B (29.50 cf) from 1983' to 1653'.

Plug # 4. 24 sxs Class B (28.32 cf) from 1432' to 1113'.

Plug # 5. 32 sxs Class B (37.76 cf) from 396' to SURFACE. Circulated 1 bbls good cement out casing.

Installed 4- 1/2" permanent dry hole marker. All surface equipment will be removed before reseeding occurs.

Reseeding will occur before September 15, 1994. The BLM will be notified before reseeding takes place.

Abandonment operations were witnessed by BLM representative.

NOTE: The attached summary of operations is attached as part of the SUNDRY.

RECEIVED
JUN 27 1994

OIL CON. DIV.
DIST. 3

NOTE: This format is issued in lieu of U.S. BLM Form 3160-5

14. I hereby certify that the foregoing is true and correct.

SIGNED

R. D. SIMMONS

TITLE AGENT

DATE: 06/16/94

(This space for Federal or State office use.)

APPROVED BY

TITLE

DATE:

CONDITIONS OF APPROVAL, IF ANY

APPROVED

JUN 27 1994

DISTRICT MANAGER

NMOOD

May 31, 1994

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Max Webb
Federal 6-22 (G1)
1860' FNL & 2265' FWL
Sec. 6, T23N, R7W
Rio Arriba County, NM
NM-28745

PLUG AND ABANDONMENT REPORT

Cementing Summary:

- Plug #1 with retainer at 5278', mix and pump 12 sxs Class B cement from 5278' to 5119'.
- Plug #2 mix and pump 12 sxs Class B cement inside casing from 3478' to 3313'.
- Plug #3 mix and pump 25 sxs Class B cement inside casing from 1983' to 1653'.
- Plug #4 mix and pump 24 sxs Class B cement from 1432' to 1113'.
- Plug #5 with tubing at 396' mix 32 sxs Class B cement from 396' to surface, circulated 1 bbl good cement out casing.

Plugging Summary:

- 5-24-94 Safety Meeting. Drive rig to location. Rig up. Rig up blow down lines. PU rods; unseat pump. POH and LD 44 7/8" rods and 172 3/4" rods. ND wellhead. PU 2-3/8" tubing, found free. Land well back and NU BOP. POH and tally 172 jts 2-3/8" tubing (5376.33'). PU 4-1/2" cement retainer and RIH; set at 5278'. Shut in well and SDFN.
- 5-25-94 Safety Meeting. Open up well; no pressure. Sting out of retainer and load well with 40 bbls water and circulate clean. Pressure test casing to 500#; held OK. Plug #1 with retainer at 5278', mix and pump 12 sxs Class B cement from 5278' to 5119'. POH to 3478'. Plug #2 mix and pump 12 sxs Class B cement inside casing from 3478' to 3313'. POH to 1983'. Plug #3 mix and pump 25 sxs Class B cement inside casing from 1983' to 1653'. POH to 1432'. Plug #4 mix and pump 24 sxs Class B cement from 1432' to 1113'. POH and LD setting tool. Perforate 2 squeeze holes at 346'. Attempt to establish circulation down casing and out bradenhead, 1/2 bpm at 800 psi; no circulation or blow out bradenhead. Attempt to pump down bradenhead; pressured up to 1000# after 1/4 bbl of water pumped. Procedure change approved by J. Ruybalid, BLM. Perforate 2 squeeze holes at 292'. Attempt to establish circulation down casing and out bradenhead, 1/2 bpm at 800 psi; no circulation or blow out bradenhead. PU and RIH with open ended tubing to 398'. Shut in well. SDFN.
- 5-26-94 Safety Meeting. Drove to location. Road very muddy. Return to yard. SDFD.
- 5-31-94 Safety Meeting. Open up well; no pressure. Procedure change approved J. Ruybalid, BLM. Plug #5 with tubing at 396' mix 32 sxs Class B cement from 396' to surface, circulated 1 bbl good cement out casing. POH and LD tubing. Shut in well, WOC. ND BOP and cut off wellhead. Install P&A marker with 15 sxs Class B cement. RD and move off location.