SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

	UNITED STATES reverse side) DEPARTMENT OF THE INTERIOR					5. LEASE DESIGNATION AND SERIAL NO.	
GEOLOGICAL SURVEY					Contract JV "KD"		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
DRILL X DEEPEN DEEPEN PLUG BACK					JlCarlii 7. UNIT AGREEMENT	a Apache	
DKIL b. type of well	L LA	DEEPEN 🗌	PLUG BA	KCK [· · · · · · · · · · · · · · · · · · ·	
OIL GAS SINGLE X MULTIPLE ZONE X ZONE					8. FARM OR LEASE	NAME	
2. NAME OF OPERATOR					Jicarill		
Odessa Na	9. WELL NO. Ve	nture "KD"					
						, OR WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)					_1	akota Asso	
At surface	11. SEC., T., R., M., O	OR BLK.					
At proposed prod. zone	1850'N,				1	$\hat{T}^{REA} = 23 - N$, R-3	
V 14. DISTANCE IN MILES A	same	INDER MOWN OR BOOK OF			NMPM		
					Rio Arriba	1	
15. DISTANCE FROM PROPOS		of Ojito Cam	NO. OF ACRES IN LEASE	17. No. (OF ACRES ASSIGNED	1411	
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.		1850	1920	160°	HIS WELL		
(Also to nearest drig, unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION*		19.	PROPOSED DEPTH	20. ROTA	ROTARY OR CABLE TOOLS		
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		1100	7605'	Rota	ary		
21. ELEVATIONS (Show whet	her DF, RT, GR, etc.)				22. APPROX. DATE	WORK WILL START*	
7194 GR	15			This a	Parameter to block to		
100	1 KOLOSED CASING AND CEMENTING LICONAM Ann.					administrative	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEN		
$\frac{12 \frac{1}{4}}{7 \frac{7}{8}}$	8 5/8" 4 1/2"	24.0#		1	1 cu.ft - 3		
A 3000 ps blind and This gas	si WP and 60 I pipe rams is dedicate of Section	000 psi test will be used ed. 10 is dedica	double gate point of the back give data on the back give data on	well.	ter equippe entiation t	ad with this well.	
zone. If proposal is to d preventer program, if any.		ally, give pertinent dat	OH 24 198	0		·	
SIGNED	y Dradfu	eld	Drilli	ng/Cle	erk 8	-29-80	
(This space for Feder	al or State office use)						
					*** *	: : : : : : : : : : : : : : : : : : :	
PERMIT NO.			APPROVAL DATE				
CONDITIONS OF FEROVA	2 relation they	TITLE _	******		DATE		
•••	•	*C ! -	O D 0:1				
che 3	p.L.	"See Instructio	ns On Reverse Side				

STATE OF NEW MEXICO ENERGY #10 MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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Form C-107 Revised 10-1-78

All distances must be from the cuter boundaries of the Section. Operator Well No. JICARILLA JOINT VENTURE "KD" 11 ODESSA NATURAL CORPORATION Section Township County Unit Letter G 23N Rio Arriba Actual Footage Location of Well: 1850 1850 North East feet from the line and line Ground Level Elev. Producing Formation Pool 7194 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ____ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Drilling Clerk Position 18501 Odessa Natural Corp August 29, 1980 Date Sec. 10 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

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