District I PO Box 1980, Hobbs, NM 88241-1980 District II

State of New Mexico Energy, Minerals & Natural Resources Departm

Form C-104 Revised October 18, 1994 Instructions on back

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AMENDED REPORT  REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT  Operation name and Address  Lomak Production Company 500 Throckmorton St., Suite 2104  Fort Morth, TX 76102  APP Industry 500 Throckmorton St., Suite 2104  Fort Morth, TX 76102  APP Industry 500 Throckmorton St., Suite 2104  Fort Morth, TX 76102  APP Industry 500 Throckmorton St., Suite 2104  Fort Morth, TX 76102  APP Industry 500 Throckmorton St., Suite 2104  Fort Morth, TX 76102  Lomak Production  Fort From St. Property Name  South Blanco Federal 6  Fort from the South St. Suite 2104  Fort from the South St. Suite 2104  B 100 Throckmorton St., Suite 2104  Throught St., Suite 2104  Throught St., Suite 2104  Throught St., Suite 2104  Throckmorton St., Suite 2104  Th	811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410				OIL CONSERVATION DIVISION  2040 South Pacheco Santa Fe, NM 87505							Instructions on priate District (			
ABOUT TO THE ALLOWABLE AND AUTHORIZATION TO TRANSPORT  OGRID Pleaser  Lomak Production Company 500 Throckmort St., Suite 2104  Foot Morth, TX, 76102  Progress of The County 30 - 0 33 - 22542  Lybrook Gallup  Progress Name  South Blanco Federal 6  1' Surface Location  Citer in an South Township B 6 23N  TW  BORIOM Hole Location  Citer in an South Township B Assar Location  Township  Township B Assar Location  Township B Assar Locati	District IV 2040 South Pa	acheco, San	ta Fe, NM	87505									□ AI	MENDED DES	
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Transporter Order OORID OORID OORID GEAR REFEIRING COMPANY 5764 US Huy, 65 Farmington, NM 87401 Lomak Production Company Soon Throckmorton, Ste. 2104 Fort Worth, TX 76102  Produced Water  "POD "POD ULSTR Location and Description  "POD ULSTR Location and Description  "Pod User Worth, TX 76102  "Pod User Worth, TX 7610		1.0									C-173 Ellectiv	t Date	" c.	129 Expiration Dat	
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"Choke Size "Onl "Water "Gas "AOF "Test Method  Treby Certify that the rules of the Oil Conservation Division have been complied and that the information given above is true and complete to the best of my  OIL CONSERVATION DIVISION  Approved by:  SUPERVISOR DISTRICT #3  Title:  Operations Analyst  Phone: 817/870-2601  Phone: 817/870-2601  Previous Operator fill in the OGRID number and name of the previous operator  BANNON ENERGY INCORPORATED  Previous Operator Signature  Printed Name  Title  Date	" Date New O	)il	" Gas De	livery Date		37 Test Date		» Те	st Length						
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