

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR
DAVE M. THOMAS, JR.

3. ADDRESS OF OPERATOR
P. O. Box 2026 Farmington, N.M. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 880' FNL, 990' FWL

At top prod. interval reported below Same

At total depth	Same
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14. PERMIT NO. U. S. GEOLOGICAL SURVEY DATE ISSUED FARMINGTON, N. M.

15. DATE SPUDDED 2/15/81	16. DATE T.D. REACHED 3/5/81	17. DATE COMPLETION (Ready to prod.) 4/28/81	18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 7178'DF 7179'KB	19. ELEV. CASINGHEAD 7165'GL
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20. TOTAL DEPTH, MD & TVD 7634'	21. PLUG, BACK T.D., MD & TVD 7524'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →	ROTARY TOOLS X	CABLE TOOLS
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24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*	25. WAS DIRECTIONAL SURVEY MADE
7258'-7381' Dakota	NONE

26. TYPE ELECTRIC AND OTHER LOGS RUN	27. WAS WELL CORED
ISF CNL-FDC	NO

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0	265'	12-1/4"	250 sacks	NONE
4-1/2"	10.50&11.60	7612'	7-7/8"	720 sacks	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
NONE				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	7362'	

31. PERFORATION RECORD (Interval, size and number)

7258'-7302'
7316'-7324' 1 per foot
7371'-7381' 2 per foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7258' - 7324'	80,000 gallons water
	80,000 lbs. sand
7371'-7381'	40,000 gallons water
	40,000 lbs. sand

33.* PRGDUCTION

DATE FIRST PRODUCTION 5/11/81		PRODUCTION METHOD (<i>Flowing, gas lift, pumping—size and type of pump</i>) Flowing				WELL STATUS (<i>Producing or shut-in</i>) Shut In	
DATE OF TEST 5/15/81	HOURS TESTED 24 hrs.	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO 1250
FLOW. TUBING PRESS. 200	CASING PRESSURE 1000	CALCULATED 24-HOUR RATE →	OIL—BBL. 140	GAS—MCF. 175	WATER—BBL. -0-	OIL GRAVITY-API (CORR.) 46.0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

~~ACCEPTED FOR RECORD~~

FOR: DAVE M. THOMAS, JR.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

ORIGINAL SIGNED BY EWELL N. WALSH President, Walsh Engr. & Production Corp. MAY 27 1981

SIGNED Ewell N. Walsh, P.E. TITLE & Production Corp. DATE 5/19/81

FARMINGTON DISTRICT

***(See Instructions and Spaces for Additional Data on Reverse Side)**

BY

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
					TOP	
				Ojo Alamo	2713'	2713'
				Kirtland	2811'	2811'
				Fruitland	2918'	2918'
				Pictured Cliffs	3027'	3027'
				Lewis	3184'	3184'
				Chacra	3845'	3845'
				Cliff House	4670'	4670'
				Menefee	4755'	4755'
				Point Lookout	5110'	5110'
				Mancos	5410'	5410'
				Gallup	6243'	6243'
				Sanostee	6935'	6935'
				Greenhorn	7170'	7170'
				Graneros	7237'	7237'
				Dakota "A"	7257'	7257'
				Dakota "B"	7360'	7360'
				Dakota "D"	7450'	7450'
				Burro Canyon	7533'	7533'