50 6f (5-11-1 51-1-1) SANTATE FILE U.S.G.S. LAND OF FICE OIL OPERATOR PROHATION OFFICE Speritor DAVE M. THOMAS, JR. Address Farmington, New Mexico P. O. Box 2026 Reason(s) for tiling (Check proper box) XChange in Transporter of: Hew Well Dry Gas Recompletion Casinghead Gas Condensate Change in Ownership If change of ownership give name and address of previous owner ____ I. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Chacon Dakota Assoc. Amerada Jicarilla Lecation 880 Feet From The North Line and D 3W 23N Range 2 Township I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS | Name of Authorized Transporter of Oil & or Condensate | | Address (Give address to which approved copy of this form is to be sent) Inland Oil Company Name of Authorized Transporter of Casinghead Gas _____ or Dry Gas ___ El Paso Natural Gas Unit If well produces oil or liquids, give location of tanks. 23N D If this production is commingled with that from any other lease or V. COMPLETION DATA Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. 4/28/81 2/15/81 Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Dakota 7179 KB 7258'-7302'; 7316'-7324'; 7371'-TUBING, CASING CASING & TUBING SIZ HOLE SIZE 12-1/4" 7-7/8" 8-5/8" 4-1/2" 2-3/8" V. TEST DATA AND REQUEST FOR ALLOWABLE (Test mu OIL WELL Date Firs: New Oil Run To Tanks Date of Test 5/11/81 5/15/81 Tubing Pressure Length of Test 200 psig 24 hrs. Actual Prod. During Test Oil-Bbls. 140 **GAS WELL** Length of Test Actual Prod. Test-MCF/D Tubing Pressure (Shut-in) Testing Method (pitot, back pr.)

1. CERTIFICATE OF COMPLIANCE

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE **CMV**

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

87401

990

, NMPM

Other (Please explain)

Kind of Lease

Feet From The

State, Federal or FeeApache

fbrm C-104 Supersedes Old C-101 and C-110 Effective 1-1-65

Jicarilla

West

Rio Arriba

Lease No.

Contract

County

No. 167

, , , , , , , , , , , , , , , , , , ,	P.O. Box 1528 Farmington, N.M. 87401	
	Address (Give address to which appr	oved copy of this form is to be sent)
	P.O. Box 990 Farmir	ngton, N.M. 87401
		hen
D 2 23N 3W	NO	
	rive commingling order number:	
ith that from any other lease or pool, i	Tive comminging order names.	
Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
on - (X)	X	
Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
4/28/81	7634	7524'
Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Dakota	7381'	7541'
		Depth Casing Shoe
7258'-7302'; 7316'-7324'; 7371'-738		7362'
	DEPTH SET	SACKS CEMENT
	265'	250 sacks
4-1/2"	7612'	720 sacks
2-3/8"	7362	
FOR ALLOWABLE (Test must be a)	ter recovery of total volume of load o	il and must be equal to or exceed top allow
able for this de	pth or be for full 24 hours)	
Date of Test	Producing Method (Flow, pump, gas	tijt, etc.)
5/15/81	Flowing	Charles Comment
Tubing Pressure	1 · · · · · · · · · · · · · · · · · · ·	Choke Size
200 psig	1	3/4" Gas-MCF
Oil-Bbla.	1	Į.
140	-0-	175
	and the second s	
		L Combined Condensate
Length of Test	Bbls. Condensat/MMCF	Gravity of Condensate
	1	¥
Length of Test Tubing Pressure (Shut-in)	Cosing Pressure (Shubia)	Choke Size
	Cosing Pressure (Shally) 2 3 CON. CON. CON.	Choke Size
Tubing Pressure (Shut-in)	Cosing Pressure (Shally) 2 3 CON. CON. CON.	Choke Size
	ON CODEER	Choke Size
Tubing Pressure (Shut-in) NCE regulations of the Oil Conservation	ON CODEER	PATION COMMISSION MAY 1 & 1981
Tubing Pressure (Shut-in) NCE I regulations of the Oil Conservation with and that the information given	ON CODEER	PATION COMMISSION MAY 1 & 1981
Tubing Pressure (shut-in) NCE I regulations of the Oil Conservation with and that the information given he best of my knowledge and belief.	ON CODISERY OPPROVED Original Signed by FRA SUPERVISOR DISTRICT	Chok Size Chok Size PATION COMMISSION MAY 1 & 1981 ANK T. CHAVEZ
Tubing Pressure (Shut-in) NCE I regulations of the Oil Conservation with and that the information given	ON CODEER	Chok Size Chok Size PATION COMMISSION MAY 1 & 1981 ANK T. CHAVEZ
Tubing Pressure (shut-in) NCE I regulations of the Oil Conservation with and that the information given he best of my knowledge and belief. MAS, JR. IAL SIGNED BY	ON CODSERV APPROVED Original Signed by FRA TITLE This form is to be filled in	Choke Size Choke Size Choke Size ATION COMMISSION MAY 1 8 1981 NK T. CHAVEZ # 2 n compliance with MULE 1104.
Tubing Pressure (Shut-in) NCE I regulations of the Oil Conservation with and that the information given he best of my knowledge and belief. MAS, JR.	ON CODSERV APPROVED Original Signed by FRA TITLE This form is to be filed in	Choke Size ATION COMMISSION MAY 1 8 1981 ANK T. CHAVEZ # 2 In compliance with RULE 1104.
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	S Unit Sec. Twp. P.ge. D 2 23N 3W ith that from any other lease or pool, on - (X) X Date Compl. Ready to Prod. 4/28/81 Name of Producing Formation Dakota 316'-7324'; 7371'-738 TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8" FOR ALLOWABLE (Test must be a able for thin de Date of Test 5/15/81 Tubing Pressure 200 psig	Address (Give address to which appring the proof of the p