

DISTRIBUTION
 SANTA FE
 FILE
 U.S.G.S.
 LAND OFFICE
 TRANSPORTER
 OIL
 GAS
 OPERATOR
 PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-11
 Effective 1-1-65

B.K.

Operator
 DAVE M. THOMAS, JR.
 Address
 P. O. Box 2026 Farmington, N.M. 87401
 Reason(s) for filing (Check proper box)
 New Well ☒ Change in Transporter of:
 Recompletion ☐ Oil ☐ Dry Gas ☐
 Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
 Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Amerada Jicarilla Well No. 4 Pool Name, including Formation Chacon Dakota Assoc. Kind of Lease Jicarilla Lease No. Contract No. 167
 Location
 Unit Letter G 1850 Feet From The North Line and 1850 Feet From The East
 Line of Section 11 Township 23N Range 3W, NMPM, Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
 Permian Oil Company Address (Give address to which approved copy of this form is to be sent)
 P. O. Box 1702 Farmington, N.M. 87401
 Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
 El Paso Natural Gas Company Address (Give address to which approved copy of this form is to be sent)
 P.O. Box 990, Farmington, N.M. 87401
 If well produces oil or liquids, give location of tanks. Unit G Sec. 11 Twp. 23N Rge. 3W Is gas actually connected? NO When Unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X) Oil Well X Gas Well X New Well X Workover Deepen Plug Back Same Res'v. Diff. Res'v.
 Date Spudded 3/9/81 Date Compl. Ready to Prod. 5/4/81 Total Depth 7625' P.B.T.D. 7526'
 Elevations (DF, RKB, RT, GR, etc.) 7225'KB Name of Producing Formation Dakota Top Oil/Gas Pay 7415' Tubing Depth 7353'
 Perforations 7288'-7329'; 7342'-7348'; 7399'-7415' Depth Casing Shoe 7353'
 TUBING, CASING, AND CEMENTING RECORD
 HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
 12-1/4" 8-5/8" 273' 250 sacks
 7-7/8" 4-1/2" 7617' 730 sacks
 2-3/8" 7354'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 7/10/81 Date of Test 7/12/81 Producing Method (Flow, pump, gas lift, etc.) Flowing
 Length of Test 24 hours Tubing Pressure 75 psig Casing Pressure 500 psig Choke Size 3/4"
 Actual Prod. During Test Oil-Bbls. 165 Water-Bbls. -0- Gas-MCF 30

GAS WELL

Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MCF Gravity of Condensate
 Testing Method (pilot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

FOR: DAVE M. THOMAS, JR.
 ORIGINAL SIGNED BY
 Ewell N. Walsh, PE (Signature) President
 Walsh Engineering & Production Corp.
 (Title)
 7/13/81
 (Date)

RECEIVED
 JUL 14 1981
 OIL CON. COM.
 DIST. 3
 OIL CONSERVATION COMMISSION
 APPROVED
 BY Original Signed by FRANK T. CHAVEZ
 TITLE SUPERVISOR-DISTRICT #3
 This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiply completed wells.