REPAIR WELL

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

(other) Spud, test BOP & Cement

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE

PULL OR ALTER CASING

MULTIPLE COMPLETE **CHANGE ZONES** ABANDON*

Form 9-331 Dec. 1973	Form Approved. Budget Bureau No. 42–R1424		
UNITED STATES	5. LEASE		
DEPARTMENT OF THE INTERIOR	NM 23050 6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
GEOLOGICAL SURVEY			
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME		
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME		
1. oil gas well other	South Blanco 6		
	9. WELL NO.		
2. NAME OF OPERATOR	#4		
Mesa Petroleum Co.	10. FIELD OR WILDCAT NAME		
3. ADDRESS OF OPERATOR	Lybrook Gallup		
1660 Lincoln St., #2800, Denver, CO 80264	11. SEC., T., R., M., OR BLK. AND SURVEY OR		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA		
below.) AT SURFACE: 330' FNL & 2310' FWL	Sets. 6, T23N, R7W		
AT SURFACE: 330° FINE & 2310° FINE AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE		
AT TOTAL DEPTH:	Rio Arriba New Mexico		
	14. API NO.		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT. OR OTHER DATA	TE CLEVATIONS (CHOW DE KOD AND WO)		
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6985' GL		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	10000 PL		
TEST WATER SHUT-OFF			

(NOTE: Report esults of multiple completion or zone

change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above well spudded 2/7/81. A $12\frac{1}{4}$ " surface hole was drilled to 263'. 6 joints of 8 5/8" 24#/ft K-55 STC (new) casing was set @ 251' KB. Cemented with 200 sxs Class "B", 2% CaCl. Good circulation through out. PD @ 6:00 AM 2/8/81. Circulated 14 bbls slurry to the surface. Tested BOP to 1000 psi for 30" & held - OK.

Subsurface Safety Valve: Manu. and Typ	, e		Set @	Ft.
18. I hereby certify that the foregoing is SIGNED	true and correct	Supervisom _	February 10, 1981	
	(This space for Federal or State	office use)		-
APPROVED BY	TITLE	DATE		

Hilling J.