

Form 9-331  
Dec. 1973Form Approved.  
Budget Bureau No. 42-R1424UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other2. NAME OF OPERATOR  
Mesa Petroleum Co.3. ADDRESS OF OPERATOR  
1660 Lincoln St., #2800, Denver, CO 802644. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1740' FNL & 330' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) Spud & test BOP ☒

## SUBSEQUENT REPORT OF:

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☐  
☐  
☒5. LEASE  
NM 23050

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

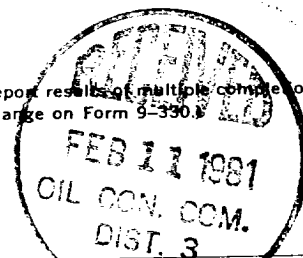
7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
South Blanco 69. WELL NO.  
#310. FIELD OR WILDCAT NAME  
Lybrook Gallup Ext.11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 6-T23N-R7W12. COUNTY OR PARISH  
Rio Arriba13. STATE  
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
7008' GL Ungraded

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The above well spudded at 2:00 PM January 27, 1981. A 12 1/4" hole was drilled to 278' KB. 8 5/8" 24#/ft J-55 STC (new) casing was set 267' KB and cemented with 200 sxs Class "B" plus 2% CaCl, had good circulation through out. Plug down at 11:00 PM January 27, 1981. Circulated 12 bbls of cement to the surface. The surface casing & BOP stack was tested to 2000 psi for 15 minutes prior to drilling the surface casing shoe.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Div. Dir. g. Supervisor DATE February 3, 1981

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

FEB 10 1981

\*See Instructions on Reverse Side

FARMINGTON DISTRICT

NMOCC