Budget Bureau No. 1004-0135 UNITED STATES SUBMIT IN TRIPLICATES
DEPARTMENT OF THE INTERIOR (Other Instructions on re-Form 3160-5 Expires August 31, 1985 (November 1983) 5. LEASE DESIGNATION AND SERIAL NO. (Formerly 9-331) NM 23050 BUREAU OF LAND MANAGEMENT 6. IF INDIAN, ALLOTTER OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME WELL A GAS WELL OTHER 8. FARM OR LEAGE WAME 2. NAME OF OPERATOR South Blanco Federal 6 Mesa Operating Limited Partnership 9. WELL NO. 3. ADDRESS OF OPERATOR #3 LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface P.O. Box 2009, Amarillo, Texas 79189 10. FIELD AND POOL, OR WILDCAT Lybrook Gallup Ext. 11. SEC., T., B., M., OR BLK. AND SURVEY OR ARMA 1740' FNL/330' FEL Sec. 6-23N-7W 12, COURTY OR PARISH | 13. STATE 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 14 PERMIT NO. NM 7008' GR Rio Arriba 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PULL OR ALTER CASING REPAIRING WELL TEST WATER SHUT-OFF WATER SHUT-OFF ALTERING CASING MULTIPLE COMPLETE PRACTURE TREATMENT FRACTURE TREAT SHOOTING OR ACIDIZING ABANDON MENT\* ABANDON\* SHOOT OR ACIDIZE

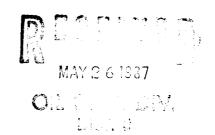
(Nors: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.) \*

CHANGE PLANS

REPAIR WELL

(Other)

MI&RU Big A Well Service and repaired casing leak as follows: Located leak (4332'-4364') set packer @ 4086', pressured up on casing to 1000 psi, held OK. Left pressure on casing, RU Halliburton, establish injection rate; pumped 100 sx Class "B" cement w/2% CaCl & 110 of 1% Halad-9; pumped 20 bbls water @  $1\frac{1}{2}$  BPM. WOC w/500 psig on tubing. WBIH and tagged cement @ 4238', drilled thru 156' cement. Pressured casing to 1000 psig, held 15 mins. OK. Displaced hole with 85 bbls 2% KCL, wtr w/l gal./1000 clay stabilizer & 1 gal./1000 surfactant. Made 18 swab runs and recovered 68 bbls 2% KCL wtr. TIH w/2 3/8" EUE 8rd J-55 tubing, set TAC @ 5332' w/11,000# tension, SN @ 5673'. Returned well to production @ 1900 hrs 5/12/87.



xc: BLM-Farmington (0+5), Prod.	. Rcds,	Reg, Land, Expl., Drl	g, Partners
18. I hereby certify that the foregoing is true and correct SIGNED MANAGE			ACCEPTED FOR9RECORD
(This space for Federal or State office use)			MAY 22 1987
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE _		FARMINGTON RESOURCE AREA
			By Smm

\*See Instructions on Reverse Side