

OIL CONSERVATION DIVISION
P. O. BOX 7088
SANTA FE, NEW MEXICO 87501

Revised 10-1-78

CO. OFFICE DESIGNED	
DISTRIBUTION	
SANTA FE	
PHF	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	NAT
OPERATOR	
PRODUCTION OFFICE	
Operator	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Mesa Petroleum Co.

Address

1660 Lincoln Street, Suite 2800, Denver, CO 80264

Reason(s) for filing (Check proper box)

New Well ☐
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☒ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Fed.	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
South Blanco 6,		#3	Lybrook Gallup Ext.	State, Federal or Fee Federal	NM 23050
Location					
Unit Letter	H	: 1740	Feet From The North	Line and 330	Feet From The East
Line of Section	6	Township	23N	Range	7W
					NMPM, Rio Arriba
					County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Permian Corporation	P. O. Box 1183, Houston, TX 77001
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Mesa Petroleum Co.	1660 Lincoln Street, Suite 2800, Denver, CO 802
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.
	Is gas actually connected? When
	No ASAP

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
	X							
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
1/27/81	3/16/81	5740'	5688'					
Elevations (D ₁ , RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
7008' GR	Gallup	5398'	5646'					
Perforations			Depth Casing Shoe					
5398'-5669'			5735'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	267'	200 sxs Class "B"
7 7/8"	4 1/2"	5735'	750 sxs 65/35 poz, 300.
			sxs 50/50 poz
	2 3/8"	5646'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
3/25/81	3/25/81	pumping
Length of Test	Tubing Pressure	Casing Pressure
24 hrs	25 psi	25 psi
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.
80 BO	80	trace
		Choke Size
		Gas-MCF
		150 MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		OIL CON	
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Division Production Supervisor

April 15, 1981

OIL CONSERVATION DIVISION

APPROVED _____, 19

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper
well, this form must be accompanied by a tabulation of the deviat
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for all
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of own
well name or number, or transporter, or other such change of conditSeparate Form C-104 must be filled for each pool in each
completed wells.