

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

Contract 39

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒		2. NAME OF OPERATOR CONOCO INC.	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ REPAIR ☐ Other ☐		3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1000' FSL & 1660' FEL At top prod. interval reported below At total depth		10. FIELD AND POOL, OR WILDCAT Ballard Pictured Cliffs 11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 3, T-23N, R-5W 12. COUNTY OR PARISH Rio Arriba 13. STATE NM	
14. PERMIT NO.		DATE ISSUED DEC 10 1981 OIL CON. COM. DIST. 3	
15. DATE SPUDDED 8/11/81	16. DATE T.D. REACHED 8/13/81	17. DATE COMPL. (Ready to prod.) 9/16/81	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6670' GR
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 2400'		
21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY Rotary Tools Cable Tools
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2243'-2283' Pictured Cliffs		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CCL		27. WAS WELL CORED No	

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 #	294'	12 1/4"	220 SK	2 bbls.
3 1/2"	9.3 #	2399'	6 1/2"	450 SK	700' by temp survey

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
		None				None

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2243', 46', 48', 50', 52', 56', 58', 60', 61', 63', 67', 71', 73', 81', 2283' w/ 1 JSPF		DEPTH INTERVAL (MD)	
		AMOUNT AND KIND OF MATERIAL USED	
		2243'-2283' 36 bbls 15% HCL-NE-Fe 72284 gals foam, 97200 # 20/40 sd.	

33.* PRODUCTION							
DATE FIRST PRODUCTION 9/17/81		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) shut in	
DATE OF TEST 11/3/81	HOURS TESTED 24	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 0	GAS—MCF. AOF 334	WATER—BBL. 0	GAS-OIL RATIO —
FLOW. TUBING PRESS. —	CASING PRESSURE 110 psi	CALCULATED 24-HOUR RATE →	OIL—BBL. 0	GAS—MCF. AOF 334	WATER—BBL. 0	OIL GRAVITY-API (CORR.) —	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold	TEST WITNESSED BY G. Flowers
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35. LIST OF ATTACHMENTS
ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Wm A. Dutter TITLE Administrative Supervisor
DATE DEC 4, 1981

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON DISTRICT

BY

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NMOCC

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File

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
San Jose	surface	2500	water
Nacimiento	2500	1695	water
Ojo Alamo	1695	1854	water
Pic. Cliffs	2190	2283	gas
Fruitland	2110	2190	water

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	FEET. DEPTH
San Jose	Surface	
Nacimiento	2500	
Ojo Alamo ss.	1695	
Hirkland sh.	1854	
Fruitland ss.	2110	
Pictured Cliffs 2190 ss.		