

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN REPLICATED
(Other instructions on re-
verse side)Form Approved
Bureau of Reclamation No. 42-R152A
5. LEASE DESIGNATION AND SERIAL NO.
SF-078272

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different formation.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR BCO, Inc.		8. FARM OR LEASE NAME Dunn	
3. ADDRESS OF OPERATOR 135 Grant Ave. Santa Fe, New Mexico 87501		9. WELL NO. 5	
4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations.) See also space 17 below. At surface 990' FNL 1840' FWL Sec. 9 T23N R7W		10. FIELD AND FOML OR WILDCAT Lybrook Gallup	
14. PERMIT NO.		11. SEC. T. R. N. OR BLK. AND SURVEY OR AREA Sec. 9 T23N R7W	
15. ELEVATIONS (Show whether DT, RT, CR, etc.) GR 7207		12. COUNTY OR PARISH Rio Arriba	
		13. STATE N. M.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) <u>Drilling Progress</u> ☒	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and pertinent to this work.)

7-1-81 to 7-7-81 Drilled 7 7/8 hole to 5928, bits run as follows:

Bit #	Type	Date Out	Footage Out	Rotate Hours	Feet Drilled	Avg. Rate Per Hour	Deviation
1	DT	6-30	218	2	218	109	1
2	DTJ	7-1	1760	12 3/4	1542	121	1
3	DTJ	7-2	2605	9 1/2	845	89	1
4	F2	7-4	4539	52 1/2	1934	37	1/2
5	F2	7-8	5928	58 1/4	1389	24	failed to take

7-8-81 Ran Welex Induction Electric Log, and Compensated Density Log. Welex will mail 2 copies to USGS and 1 to OCC of each log run.

7-9-81 Advised Corrine Florez with USGS we intend to start cementing the long string on this well at about 1:00 P.M. today.

7-9-81 Run 5875' 10.50 # J-55 ERW 4 1/2" casing. Two stage cement job as follows:

Stage 1 5875-5275 10 barrels mud flush. 175 sacks Class B 2% CaCl₂, 8 # salt, 1/2 # floccell, 6 1/4 # Gilsomite. Mixed at 15.2 #. Pumped plug at 3:15 P.M.

Stage 2 4729 - surface. Waited 4 hours for Stage 1 to set. Ran 10 barrels of water, 20 barrels flo check 21, 14 barrels of water, 800 sacks 65/35 Poz mix, 12% gel, 10 1/2 # gilsomite. Mixed at 11.4 #. Circulated 8 barrels of slurry to surface. Plug down.

7-10-81 Moved off. Waiting on cement to set up and completion unit.

18. I hereby certify that the foregoing is true and correct

SIGNED Harry R. Bayh TITLE President DATE July 13, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

BY