

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a well. Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
BCO, Inc.

3. ADDRESS OF OPERATOR
135 Grant Ave. Santa Fe, New Mexico 87501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

990' FNL 1840' FWL Sec. 9 T23N R7W

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, CR, etc.)
GR 7207

5. LEASE DESIGNATION AND AREA NO.
SF-078272

6. IF INDIAN, AGENCY OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Dunn

9. WELL NO.
5

10. HEAD AND TAIL OF WILDCAT

11. SEC. T. R. N. OR BLK. AND SURVEY OR AREA
Sec. 9 T23N R7W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
N. M.

RECEIVED
JUL 31 1981
OIL CON. COM.
DIST. 3

RECEIVED
JUL 29 1981
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting or proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and pertinent to this work.)

7-17-81 Ran Welex Micro-Seismogram (Cement Bond, Gamma Ray, Collar Locator) log - cased hole. Welex to mail two copies of said log to USGS and one copy to OCC in Aztec. Determined PBSD is 5807. Perforated with 3 1/8" select fire shot at 5768, 5756, 5735, 5711, 5692, 5666, 5655, 5652, 5649, 5556, 5541, 5536, 5531, 5400. Tried to break each perforation down with a straddle packer. Two holes didn't break. Re-perforated 5556 & 5400 on 7-20-81.

7-20-81 Spotted 1,000 gallons 7 1/2% MCA Double Inhibited Acid. Sand water foam fracked with 150,000 gallons water, 200,000 #'s 10-20 sand, and 1,327,500 standard cubic feet of nitrogen. Average treating pressure 3700 #'s at 32 barrels of water per minute. 165,000 gallons of water treated with 165 gallons frac flo, 165 gallons LP 55, 200 #'s adomite aqua, 2500 #'s WG-6 for 15 # gel, 80 #'s SP Breaker, 80 #'s GBW-3, 310 sacks KCL. Flowed well back one hour after frac.

7-21 to 7-23-81 Cleaned well up with nitrogen.

7-24. to 7-25-81 Cleaned well up with swab unit.

7-26-81 Shut well in pending completion of tank battery and filing of NGPA application.

18. I hereby certify that the foregoing is true and correct

SIGNED Harry R. Boyle

TITLE President

DATE 7-28-81

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE NMOCC

DATE