

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

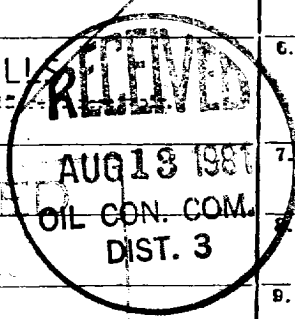
SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved
Budget Bureau No. 42-R1424
5. LEASE REGISTRATION AND SERIAL NO.

SF-078272

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different depth. Use APPLICATION FOR PERMIT for such proposals.)



1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR BCO, Inc.		8. FARM OR LEASE NAME Dunn
3. ADDRESS OF OPERATOR 135 Grant Ave. Santa Fe, New Mexico 87501		9. WELL NO. 8
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FNL 600' FWL Sec. 9 T23N R7W		10. FIELD AND NO. OF WILDCAT Lybrook Gallup
14. PERMIT NO.		11. SEC., T., R. OR BLK. AND SURVEY OR AREA Sec. 9 T23N R7W
15. ELEVATIONS (Show whether DT, RT, CR, etc.) GR 7191		12. COUNTY OR PARISH Rio Arriba
		13. STATE N. M.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETION ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☒	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☒	ABANDONMENT* ☐
(Other) ☐	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and logs pertinent to this work.)

- 7-30-81 Spotted 1,000 gallons 7 1/2% MCA Double Inhibited Acid.
- 7-31-81 Ran Welx Micro-Seismogram (Cement Bond, Gamma Ray, Collar Locator) log - cased hole. Welx to mail two copies of said log to USGS and one copy to OCC in Aztec. Determined PBDT is 5842. Perforated with 3 1/8" select fire shot at 5754, 5746, 5735, 5712, 5688, 5674, 5650, 5644, 5632, 5629, 5626, 5602, 5540, 5520, 5515, 5510. Broke all but 2 holes down with a straddle packer.
- 8-1-81 Re-perforated 5650 and 5520. Broke down with a straddle packer.
- 8-3-81 Sand water foam fracked with 180,000 gallons water, 290,000 #'s 10-20 sand, and 1,822,000 standard cubic feet of nitrogen. Average treating pressure 3,200 #'s at 37 water barrels per minute. 192,000 gallons of water treated with 180 gallons frac flo, 180 gallons LP 55, 200 #'s adomite aqua, 2800 #'s WG-6 for 15 # gel, 85 #'s SP Breaker, 85 #'s GBW-3, 336 sacks KCL. Flowed well back 1 hour after frac.
- 8-6-81 Potentialled well at 120 BOPD, 60 barrels frac water per day, 360 MCF gas.

18. I hereby certify that the foregoing is true and correct

SIGNED Harry R. Beryl TITLE President DATE 8-6-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

NMOCC BY [Signature]

RECEIVED

AUG 12 1981

B C O, INC.