

Form 9-331
(May 1953)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)Form Approved
Budget Bureau No. 42-11624

3. LEASE DESIGNATION AND SERIAL NO.

SF-078272

6. IF INDIAN, ALLOTTEE OR TRUST NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Dunn

9. WELL NO.

6

10. FIELD AND TOWN OF WILDCAT

Lybrook Gallup

11. SEC., T., R., M. OR BLK. AND
HUEYER OR AREA

Sec. 9 T23N R7W

12. COUNTY OR PARISH

Rio Arriba

N. M.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

BCO, Inc.

3. ADDRESS OF OPERATOR

135 Grant Ave. Santa Fe, New Mexico 87501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)
At surface

2120' FNL 2130' FWL Sec. 9 T23N R7W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

GR 7218

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and pertinent to this work.)

7-24-81 Spotted 1,000 gallons 7 1/2% MCA Double Inhibited Acid.

7-24-81 Ran Welex Micro-Seismogram (Cement Bond, Gamma Ray, Collar Locator) log - cased hole. Welex to mail two copies of said log to USGS and one copy to OCC in Aztec. Determined PBTD is 5809. Perforated with 3 1/8" select fire shot at 5768, 5756, 5735, 5708, 5694, 5678, 5655, 5652, 5649, 5621, 5554, 5540, 5534, 5528, 5251.

7-25-81 Broke each perforation down with a straddle packer.

7-27-81 Sand water foam fracked with 151,500 gallons water, 270,000 #'s 10-20 sand, and 1,600,900 standard cubic feet of nitrogen. Average treating pressure 3810 #'s at 37 water barrels per minute. 165,000 gallons of water treated with 165 gallons frac flo, 165 gallons LP 55, 200 #'s adomite aqua, 2500 #'s WG-6 for 15 # gel, 80 #'s SP Breaker, 80 #'s GBW-3, 310 sacks KCL. Flowed well back 1 hour after frac.

7-28-81 Cleaning well up. After it is cleaned up well will be shut in pending tank battery completion and filing of NGPA application.

18. I hereby certify that the foregoing is true and correct

SIGNED Harry R. BughTITLE PresidentDATE 7-28-81

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

NMOCC

DATE _____

BY Dean Elliott