

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN REPLICATED
(Other than 3000 or 10
year slide)Form Approved
Budget Bureau No. 42-R16243. LEASE DESIGNATION AND SERIAL NO.
SF-078272

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different formation.
Use "APPLICATION FOR PERMIT—" for such proposals.)OIL WELL ☒ GAS WELL ☐ OTHER ☐

NAME OF OPERATOR

BCO, Inc.

ADDRESS OF OPERATOR

135 Grant Ave. Santa Fe, New Mexico 87501

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)

At surface

2120' FNL 2130' FWL Sec. 9 T23N R7W

4. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, CR, etc.)

GR 7218

6. IF INDIAN, ALLOTTEE OR TRIBAL NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Dunn

9. WELL NO.

6

10. FIELD AND FORM. OR WILDCAT

Lybrook Gallup

11. SEC. T. R. N. OR BLK. AND
SURFACE OR AREA

Sec. 9 T23N R7W

12. COUNTY OR PARISH

Rio Arriba

13. STATE
N. M.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FILL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Drilling Progress

(NOTE: Report results of multiple completion on Well
Completion or Recombination Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT

XX

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting or proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and pertinent to this work.)

7-7-81 to 7-14-81 Drilled 7 7/8 hole to 5903, bits run as follows:

Bit #	Type	Date Out	Footage Out	Rotate Hours	Feet Drilled	Avg. Per Hour	Deviation
1	DT	7-6	230	2 1/2	230	92	1
2	DT	7-7	1615	9 1/4	1385	150	1 1/4
3	DT	7-8	2490	8	875	109	3/4
4	J-22	7-11	4755	64	2265	35	3/4
5	F2	7-14	5903	49 1/4	1148	23	failed to take

7-14-81 Ran Welex Induction Electric Log, and Compensated Density Log. Welex will mail 2 copies to USGS and 1 to OCC of each log run.

7-14-81 Advised Ken Baker with USGS we intend to start Cementing the long string on this well at about 5:00 A.M. on 7-15-81.

7-15-81 Run 5864' 10.50 # J-55 ERW 4 1/2" casing. Two stage cement job as follows:

Stage 1 5864-5221 10 barrels mud flush. 175 sacks Class B 2% CaCl, 8 # salt, 1/2 # floccell, 6 1/4 # Gilsonite. Mixed at 15.2 #. Pumped plug at 11:00 A.M. Cement circulated above DV tool.

Stage 2 5221-surface. Waited 6 hours for Stage 1 to set. Ran 10 barrels of water, 20 barrels flo check 21, 15 barrels of water, 900 sacks 65/35 Poz mix, 12% gel, 10 1/2 # Gilsonite. Mixed at 11.4 #. Circulated 75 barrels of slurry to surface. Plug down at 7:30 P.M.

7-16-81 Moved off. Waiting on cement to set up and completion unit.

I hereby certify that the foregoing is true and correct

SIGNED Harry R. Bayless

TITLE President

DATE July 17, 1981

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: