DISTRIBUTION SANTA FC FILE U.S.G.S. LAND DEFICE TRA: "ORTER OIL GAS OPCHATOR		CONSCRUATION COM T FOR ALLOWABLE ALID RANSPURT OIL AND		Form C-104 Supersedes Old C-106 and C- Effective 1-1-65
Operator				
BCO, Inc.			•	
135 Grant Avenue, Reason(s) for filing (Check proper bo	Santa Fe, New Mexico	87501 Other (Pleus	ir explain)	
New Well XX	Change in Transporter of:		•	
Change in Consiship		risate		
If change of ownership give name and address of previous owner.				
. DESCRIPTION OF WELL AND	LEASE. Well No.: Pool Name, Including	Formation	Kind of Lease FE	DERAL Lease No.
DUNN	6 Lybrook Gal		Siate, Federal or Fee	\$F-078272
Lecation	0	01.20		
	0 Feet From The N L			
Line of Section 9 To	waship 23N Range	7W , NMPA	A, Rio Arriba	B County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G		to which approved copy	of this form is to be sent)
BCO, Inc.		135 Grant Av	enue, Santa Fe	e, New Mexico 87501
Name of Authorized Transporter of Casinghead Gas XX or Dry Gas Address (Give address to which approved copy of this form is BCO, Inc. 135 Grant Avenue, Santa Fe, New Me				
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connect		s, New Mexico 6/301
Give location of tenks.	E 9 23N 7W	Yes give commingling orde	7-23-8 r number: No	31
COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Plug Bo	ack Same Res'v. Diff. Res'v.
Designate Type of Completi		X	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1
Date Spudded 7-6-81	Date Compl. Ready to Prod. 7-28-81	Total Depth 5903	P.B.T.0 580	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oll/Gas Pay	Tubing	
GR 7218 Perforation 5768, 5756, 5	Lybrook Gallup 735, 5708, 5694, 5678, 56	5251 555, 5652, 5649,	5768 Depth C	8 Casing Shoo
	540, 5534, 5528, 5251 TUBING, CASING, AN		5865	5
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CEMENT
12 1/4	8 5/8 23.0	215		140 sacks
7 7/8	4 1/2 10.5	5864 5768		075 sacks
4 1/2	2 3/8 3.7	7700		
TEST DATA AND REQUEST F		fier recovery of total volu- pth or be for full 24 hours		be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Tees	Producing Method (Flow		
7-28-81	8-6-81	Gas Lift		
Length of Test 24 hours	Tubing Pressure 440 to 390	Cosing Pressure 650 to 520	3/4	
Actual Prod. During Test	O11-Bbls.	Water - Bbls.	Gas - MC	
8-6-81	49	5	108	3
GAS WELL				
Actual Prod. Toet-MCF/D	Length of Test	Bha dodd Arate/MMCF		of Condensate
Testing Method (pirot, back pr.)	Tubing Pressure (Shut-is)	Coelf 8 (Ebut-	in) Choke S	ize
CERTIFICATE OF COMPLIANCE		WW. Com	ONSERVATION C	OMNISSION
•		IST 3		AUG 7 - 1981
I hereby certify that the rules and re Commission have been complied w above is true and complets to the	ith and that the information given		Signed by FRANK T. CH	
spove is true and complete to the	TITLE	E SUPERVISOR DISTRICT # 3		
This form is to be filed in comp				
Harry R But	If this is a requ	If this is a request for allowable for a newly drilled or despensed rell, this form must be accompanied by a tabulation of the deviation		
Harry R. Bigbee, Pr		tests taken on the w	oll in accordance wit	th mulk tit.
Tul		able on new and rec	ompleted wells.	ed out completely for allow-
8-6-81 (Dat	•)	well name or number,	or transporter, or other	VI for changes c'owner, it such change of condition.
		Separate Forms	C-194 nows be filed	l for each pool in the ly