

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form Approved
Bureau Bulletin No. 40-R142

5. LEASE DESIGNATION AND AREA NO.

SF-078272

6. IF INDIAN, ADOPTED OR TRIBAL NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Dunn

9. WELL NO.

7

10. FIELD AND FORM. OR WILDCAT

Lybrook Gallup

11. SEC., T., R., OR BLK. AND
SURVEY OR AREA

Sec. 9 T23N R7W

12. COUNTY OR PARISH

Rio Arriba

13. STATE
N. M.1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

BCO, Inc.

3. ADDRESS OF OPERATOR

135 Grant Ave. Santa Fe, New Mexico 87501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)
At surface

1740' FSL 2160' FWL Sec. 9 T23N R7W

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, CA, etc.)

GR 7196

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting on proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and points pertinent to this work.)

8-6-81 Spotted 1,000 gallons 7 1/2% MCA Double Inhibited Acid.

8-7-81 Ran Welex Micro-Seismogram (Cement Bond, Gamma Ray, Collar Locator) - cased hole. Welex to mail two copies of said log to USGS and one copy to OCC in Aztec. Determined PBTD is 5760. Perforated with 3 1/8" select fire shot at 5718, 5707, 5685, 5660, 5644, 5616, 5603, 5600, 5597, 5575, 5510, 5496, 5492, 5486.

8-10-81 Broke all holes down with straddle packer.

8-11-81 Sand water foam fracked with 197,200 gallons water, 301,250 #'s 10-20 sand, and 1,510,900 standard cubic feet of nitrogen. Average treating pressure 3,000 #'s at 36 water barrels per minute. 192,000 gallons of water treated with 205 gallons frac flo, 205 gallons LP 55, 200 #'s adomite aqua, 3000 #'s WG-6 for 15 # gel, 100 #'s SP Breaker, 100 #'s GBW-3, 336 sacks KCL. Flowed well back 1 hour after frac.

8-12-81 Cleaning well up. Intend to potential well after NGPA filing made.

18. I hereby certify that the foregoing is true and correct

SIGNED

Harry R. Bugh

TITLE

President

DATE

8-12-81

(This space for Federal or State office use)

APPROVED BY

TITLE

AUG 13 1981

DATE

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

FARMINGTON DISTRICT