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FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER OIL GAS
OPERATION
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

B.K.

Operator
BCO, Inc.
Address
135 Grant Avenue, Santa Fe, New Mexico 87501
Reason(s) for filing (check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name DUNN Well No. 7 Pool Name, Including Formation Lybrook Gallup Kind of Lease FEDERAL Lease No. SF-078272
Location
Unit Letter K ; 1740 Feet From The S Line and 2160 Feet From The W
Line of Section 9 Township 23N Range 7W, NMPM, Rio Arriba County

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
BCO, Inc. Address (Give address to which approved copy of this form is to be sent)
135 Grant Avenue, Santa Fe, New Mexico 87501
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
BCO, Inc. Address (Give address to which approved copy of this form is to be sent)
135 Grant Avenue, Santa Fe, New Mexico 87501
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When
E 9 23N 7W Yes 7-23-81

If this production is commingled with that from any other lease or pool, give commingling order number: No

III. COMPLETION DATA
Designate Type of Completion - (X)
Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐
Date Spudded 7-24-81 Date Compl. Ready to Prod. 8-12-81 Total Depth 5880 P.B.T.D. 5760
Elevations (DF, RAB, RT, GR, etc.) GR 7196 Name of Producing Formation Lybrook Gallup Top Oil/Gas Pay 5486 Tubing Depth 5718
Perforations 5718, 5707, 5685, 5660, 5644, 5616, 5603, 5600, 5597, 5575, 5510, 5496, 5492, 5486 Depth Casing Shoe 5850
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12 1/4 8 5/8 23.0 213 140
7 7/8 4 1/2 10.5 5850 975
4 1/2 2 3/8 3.7 5718

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 8-12-81 Date of Test 8-19-81 Producing Method (Flow, pump, gas lift, etc.) Gas Lift - intermitted
Length of Test 24 hrs. Tubing Pressure 500 to 425 Casing Pressure 750 to 570 Choke Size 3/4"
Actual Prod. During Test 8-19-81 Oil - Bbls. 60 Water - Bbls. 20 - frac Gas - MCF 180

GAS WELL
Actual Prod. Test - MCF/D Length of Test
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Original Signed by FRANK T. CHAVEZ

Harry R. Bigbee, President
8-19-81

OIL CONSERVATION COMMISSION
AUG 24 1981
AUG 31 1981
TITLE SUPERVISOR DISTRICT # 3
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.