

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

FIELD APPROVAL
Bureau Bureau No. 42-81424
3. LEASE DESIGNATION AND AREA NO.
SF-078272

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different formation.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

BCO, Inc.

3. ADDRESS OF OPERATOR

135 Grant Ave. Santa Fe, New Mexico 87501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1740' FSL 2160' FWL Sec. 9 T23N R7W

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, CN, etc.)

GR 7196

U.S. GEOLOGICAL SURVEY
WASHINGTON, D.C.

12. COUNTY OR PARISH

Rio Arriba

13. STATE

N. M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACURE TREAT

SHOOT OR ACIDIZING

REPAIR WELL

(Other)

WELL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Drilling Progress

REPAIRING WELL

ALTERING CASING

ABANDONMENT

XX

(Note: Report results of multiple completion on Well Completion or Decompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of completion or proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and pertinent to this work.)

7-25-81 to 8-1-81 Drilled 7 7/8 hole to 5880, bits run as follows:

Bit #	Type	Date Out	Footage Out	Rotate Hours	Feet Drilled	Avg. Per Hour	Deviation
1	DT	7-25	200	1 1/2	200	133	3/4
2	DTJ	7-26	1595	9	1395	155	1
3	DTJ	7-27	2460	9	865	96	0
4	F2	7-29	4548	56 1/2	2088	37	1 1/2
5	S84F	8-1	5880	60 1/2	1332	22	test failed

8-1-81 Ran Welex Induction Electric Log and Compensated Density Log. Welex will mail 2 copies to USGS and 1 to OCC of each log run.

8-1-81 Advised USGS answering service we intend to start cementing the long string on this well between 1:00 and 5:00 A.M. 8-2-81.

8-1-81 Run 5850 10.50 # J-55 ERW 4 1/2" casing. Two stage cement job as follows:

8-2-81 Stage 1 5850-5250 10 barrels mud flush. 175 sacks Class B 2% CaCl, 8# salt, 1/2 # floccell, 6 1/4 # Gilsonite. Mixed at 15.2 #. Pumped plug at 4:55 A.M.

Stage 2 4728-surface. Waited 4 hours for Stage 1 to set. Ran 10 barrels of water, 20 barrels flo check 21, 15 barrels of water, 800 sacks of 65/35 Poz mix, 12% gel, 10 1/2 # Gilsonite. Mixed at 11.4 #. Circulated 30 barrels of slurry to surface. Plug down at 10:35 A.M.

8-3-81 Rigged down. While rigging down, driller was hurt and later died. Notification of this was made to USGS 8-5-81.

8-6-81 Moving completion unit on.

18. I hereby certify that the foregoing is true and correct

SIGNED Harry R. Boyle

TITLE President

DATE 8-7-81

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

AUG 11 1981

NMOCC

BY John

RECEIVED

AUG 12 1981

B C O, INC.