SUBMIT IN TRIPLICATE.

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

30-039-22792

UNITED STATES
DEPARTMENT OF THE INTERIOR
CEOLOCICAL SUBVEY

DEPARTMENT OF THE INTERIOR							5. LEASE DESIGNATION AND SERIAL NO.		
GEOLOGICAL SURVEY							NW 23049		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							G. IF INDIAN, ALLOTTEE OR TRIBE NAME		
	1								
	LL X	DEEPEN PLUG BACK			к 🗆	7. UNIT AGREEMENT NAME			
b. TYPE OF WELL	S OTHER		81 20	NGLE XX	MULTIPL ZONE	B 🔲 🔅	S. FARM OR LEASE NAME		
WELL LXJ WE 2. NAME OF OPERATOR							Federal-6		
Kenai Oil and Gas, Inc. 2000 Energy Center One							9. WELL NO.		
Kenal Oil and Gas, Inc. 2000 Energy Center of Street 717-17th Street							#43		
		Denver,			202		10. FIELD AND POOL, OR WILDCAT		
LOCATION OF WELL (Re	port location clearly and	In accordance wit	h any S	tate requireme	nts.*)	:	Lybrook Gallup Ext.		
At surface 2040' FSL and 340' FEL							11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zone	2						Sec6-23N-7W		
Same	ND DIRECTION FROM NEAR	PROTUNE OF PASS	OFFIC	R.*			12-COUNTY OR PARISH 13. STATE		
	comfield, New		. 02210	_			San Juan N.M.		
LO. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 340				120			OF ACRES ASSIGNED HIS WELL		
IS DISTANCE FROM PROPOSED LOCATION*				10. 11.01.00.00			RY OR CABLE TOOLS		
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 5500					Ro.	tary			
21. ELEVATIONS (Show whether DF, RT, GR, etc.)							22. APPROX, DATE WORK WILL START* 5-30-81		
7007 GI									
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		OOT SETTING DEPTH		aeriqa	QUANTITY OF COMENT		
12 1/4"	8 5/8"	24#		550'		300	sx-circulate		
7 7/8"	4 1/2"	10.5	#	5500	•	815	sx-cover Ojo Alamo		
1170									
Select	ively test, p	erforate	, an	d sandw	ater	fract	ure the Gallup		
formation	A 3000 nsi M	IP and 600	00 r	si test	doub.	Le ga:	te preventor		

formation. A 3000 psi WP and 6000 psi test double gate prevention. with blind and pipe rams will be used for blowout prevention.

The NESE of Section 6 is dedicated to this well.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give perment data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any 24.

SIGNED Jose F. Medge	Agent	5-1-81
(This space for Federal or State office use	APPROVAL DATE	ARPROVED
APPROVED BY	TITLE	AS MAENDED
4		District ENGINCER

BLUT OF

STATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 kevised 10-1-78

All distances must be from the cuter houndaries of the Section.

	· –	·				<u> </u>			
Operator .	A GAS INGODE			Well No.					
KENAI OIL & GAS, INCORPORATED Unit Letter Section Township			FEDERAL 6	County		1 43			
I	6	23N	7W	1	rriba				
Actual Footage Loc		1							
2040 feet from the South line and 340 feet from the East line									
Ground Level Elev: 7007	Producing For Gallup	emation Pe	∞ı Lybrook Exte	ension		ated Acreage:			
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working									
interest a	nd royalty).					·			
3 If more the	an one lease of d	lifferent ownership is de	dicated to the well.	have the int	terests of all	owners been consoli-			
		unitization, force-pooling				owners seem consum			
,		-							
Yes	∐ No If a	nswer is "yes;" type of	consolidation			, , , , , , , , , , , , , , , , , , ,			
		owners and tract descri	ptions which have a	ctually been	consolidated.	(Use reverse side of			
	f necessary.)	ed to the well until all i	nterests have been	consolidated	L (by communit	tization unitization			
		or until a non-standard							
sion.	•		· · · · · · · · · · · · · · · · · · ·						
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		, '	1		Position	Y			
10,5	DIST. 3				Ager	nt			
			1		Comp ony Kenai Oi	ll and Gas, Inc			
	l Se	c.			Date	er and dab, inc			
	!		i		5-1-	-81			
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	ı			-	I haraby cartif	y that the well-location			
	1	6		3700	-	lat was plotted from field			
	i .			9	notes of actual	surveys made by me or			
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	į.		1		Date Surveyed				
	I ·			2010	April 28 Registered Poles	1091 Middlendineer			
	l .				and Lord Sarve	AOL CALLANDER			
	1		1		2018	toe 2)			
	1				Fred B. Ke	it ir			
Scale: 1"=1000!									

