1.	DISCRIBUTION CANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR PRORATION OFFICE Operator		NSCRULIE - MSSION OR MILTON LE AND NSPORT OIL AND NATURAL GAS	MAY 10 1982 OIL CON. COM. DIST. 3
	Kenai 0il & Gas In Address 717 17th Street St Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership If change of ownership give name and address of previous owner	Change in Transporter of: Otl Dry Gas Casinghead Gas Condens		
п.	DESCRIPTION OF WELL AND L Lease Name Federal 6 Location Unit Letter I : 204 Line of Section 6 Town	43 Lybrook-Gallu	e and 340 Feet From The	• <u>East</u>
n.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil Plateau Name of Authorized Transporter of Cast Mesa If well produces oil or liquids, give location of tanks. If this production is commingled with	Unit Sec. Twp. Rge.	4775 Indian Sch. Rd NF P Address (Give address to which approve Box 2009, One Mesa Squar Is gas actually connected? When	O. Box 26251 Al NM 871 d copy of this form is to be sent) e. Amarillo, TX 79133
IV.	If this production is commingled with COMPLETION DATA Designate Type of Completion	n — (X) Oil Well Gas Well	New Well Workover Deepen	P.B.T.D.
	Date Spudded 8/12/81 Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. 12/21/81 Name of Producing Formation	Total Depth 5810' MD Top Oil/Gas Pay 5324'	5758' MD Tubing Depth 5492'
	7007 GR Upper Gallup 5324 5492 Perforations 5793 TUBING, CASING, AND CEMENTING RECORD			
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	HOLE SIZE	8 5/8"	356' MD	250 sxs.
	121"	53"	5793'	1175 sxs.
	7 7/8"	23/8	5492	
v	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) OIL WELL Date of Test Producing Method (Flow, pump, gas lift, etc.)			
	Length of Teet	4/27/82 Tubing Pressure	Pumping Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbis.	Water-Bbis.	80
		12	1	1
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	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
V	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION MAY 10 1982 APPROVED 19	
		regulations of the Oil Conservation with and that the information given be best of my knowledge and belief.	Original Signed by FRANK 1. CHAVEZ	
	Manager of Production (Title) May 5, 1982 (Date)		SUPERVISOR DISTRICT TO BE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviati tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of own well name or number, or transportes or other such change of conditions. Separate Forms C-104 must be filed for each poel in multiple completed wells.	