

OIL CONSERVATION DIVISION
P.O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
TRANSPORTER	<input type="checkbox"/> OIL <input type="checkbox"/> GAS
OPERATOR	
PROMOTION OFFICE	

Operator
Graham Royalty, Ltd.

Address
One Barclay Plaza 1675 Larimer Street, Suite 400; Denver, CO 80202

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name and address of previous owner
Petro-Lewis Corp. P.O. Box 16200 Lubbock, TX. 79490

I. DESCRIPTION OF WELL AND LEASE

Lease Name Federal 6	Well No. 43	Pool Name, including Formation Lybrook Gallup	Kind of Lease State, Federal or Fee Federal	Lease No. NM23045
Location Unit Letter <u>I</u> ; <u>2040</u> Feet From The <u>South</u> Line and <u>340</u> Feet From The <u>East</u> Line of Section <u>6</u> Township <u>23N</u> Range <u>7W</u> , NMPM, <u>Rio Arriba</u> County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Permian Corp. Permian (EN. 9 / 1 / 82)	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183 Houston, TX 77001	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Mesa Petroleum	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2009 One Mesa Square Amarillo, TX	
If well produces oil or liquids, give location of tanks. Unit <u>I</u> Sec. <u>6</u> Twp. <u>23N</u> Rge. <u>7W</u>	Is gas actually connected? Yes	When 6-82

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reservoir	Diff. Res.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (FE, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - MAY 25 1984	Gas - MCF

OIL CON. DIV.
DIST. 3

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Sandra B. Jenkins
Sandra B. Jenkins; (Signature)
Engr. Assistant - Operation Department
(Title)

6-1-84
(Date)

OIL CONSERVATION DIVISION

APPROVED

BY

TITLE

Supervisor District # 3
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple completed wells.