

Section 1 Complete
Appropriate District Office
P.O. Box 1000, Midland, TX 79701

DISTRICT 1
P.O. Box 1000, Midland, TX 79701

DISTRICT 2
1000 Ave. B, Midland, TX 79701

State of New Mexico
Energy, Mineral and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
on Back of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator P & P Producing, Inc.	Well No. 20639 22 29
Address P. O. Box 3178 Midland, Texas 79702-3178	
Reason for Permit (Check proper box) New Well ☐ Change of Transporter of ☐ Gas (Please Explain) Recompletion ☐ Oil ☐ Dry Gas ☐ Effective 11-1-93 Change of Operator ☒ Gas ☐ Gas ☐ Gas ☐	
If change of operator, give name and address of previous operator Graham Royalty, Ltd. P. O. Box 4495 Houston, Texas 77210	

II. DESCRIPTION OF WELL AND LEASE

Well Name Federal 6	Well No. 43	Field Name, including Formation Lybrook Gallup	Kind of Lease Standard (Federal) or Fee	Lease No. NM23045
Location Use Later <u>1</u> : <u>2040</u> Feet From The <u>South</u> Line and <u>340</u> Feet From The <u>East</u> Line Section <u>6</u> Township <u>23N</u> Range <u>7W</u> North Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Giant Refining Co. ☒	or Completion ☐	Address (Give address to which approved copy of this form is to be sent) 23733 N. Scottsdale Rd., Scottsdale, AZ 85255				
Name of Authorized Transporter of Gas Bannon Energy Corp. ☒	or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent) 3934 FM 1960 West, #240, Houston, TX 77068				
If well produces oil or liquids give volume of total	Oil	Sec.	Thp.	Sp.	Is gas actually transported?	When?
					Yes	E-82

If the production is commingled with this field any other well or pool, give commingling other number

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Recompletion	Shut-in	Plug Back	Steam Flooding	Other
Completion	Oil Completion	Water to Flow	Test Depth			P.B.T.D.		
Leakage of A.G. at G.C. or	Name of Producing Formation	Top of G.C. or P.	Testing Depth					
Performance			Depth of Completion					

TUBING, CASING AND CEMENTING RECORD

HOLES 5-25	CASING & TUBING SIZE	DEPTH - FT	BACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (For use in other recovery of lease volume of total oil and gas to equal or in excess of test information for this lease or for full 24 hours)			
Time From First Oil Flow to Test	Date of Test	Producing Interval (From pump jacking up to)	
Length of Test	Testing Pressure	Flowing Pressure	Oil
Actual Flow During Test	Oil - Bbl	Water - Bbl	Gas - MCF
			NOV 12 1993

GAS WELL

Actual Flow Test - MCF/D	Length of Test	Flowing Pressure (Flowing)	Flowing Pressure (Shut-in)
Testing Interval (From pump jacking up to)	Testing Pressure (Shut-in)	Flowing Pressure (Shut-in)	Other Gas

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the facts and representations of the Oil Conservation Division have been reviewed and that the information given above is true and complete to the best of my knowledge and belief.

Cindy Whiddon
Signature
Cindy Whiddon, Production Analyst Mgr.
Date 11-12-93 Phone 915/571-1366
Title Production Mgr.

OIL CONSERVATION DIVISION

NOV 12 1993

Date Approved

By

Title

SUPERVISOR DISTRICT #3

INSTRUCTIONS This form is to be filed in compliance with Rule 1104

1. Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation logs taken in accordance with Rule 111
2. All sections of this form must be filled out for allowable on new and recompleted wells
3. Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter or other such changes
4. Separate Form C-104 must be filed for each pool in multiply completed wells