

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form Approved  
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR  
Petro-Lewis Corporation

3. ADDRESS OF OPERATOR  
P. O. Box 16200, Lubbock, Texas 79490

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1670' FSL & 1660' FEL  
AT TOP PROD. INTERVAL: same  
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

RECEIVED

SEP 24 1982

U. S. GEOLOGICAL SURVEY

Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9/7 Hole displaced with 9.2#/gal fluid.

9/8 Spotted 15 sack plug Class B with 2% CaCl from 3095' to 2897'.

Spotted 15 sack plug Class B with 2% CaCl from 2754' to 2556'.

9/9 Set tubing @ 197'. Spotted 25 sack plug from 197' to surface.

Casing left in hole: 3325' - 4 1/2" 10.5# casing.

A dry-hole marker will be set according to the General Requirements for Permanent Abandonment of Wells.

Your office will be notified when the location is ready for final inspection.

Subsurface Safety Valve: Make and Type

Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED William D. Fulton TITLE Sr. Petroleum Engineer

9-17-82

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY

TITLE

DATE

APPROVED  
AS AMENDED

Approved as to plugging of the well bore.  
Liability under bond is retained until  
surface restoration is completed.

See Instructions on Reverse Side

NOV 1 1984

M. MILLENBACH  
AREA MANAGER

NMOCC