UNITED STATES

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	Jicarilla 71
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7	Jicarilla Apache
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
	Jicarilla 71
1. oil gas well other	9. WELL NO.
2. NAME OF OPERATOR	6
CHACE OIL COMPANY, INC.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	South Lindrith Gallup Dakota
313 Washington SE Albuquerque, NM 87108	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Sec. 3 T23N R4W
below.) Unit "B" 805' FNL and 2310' FEL	
AT SURFACE:	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Rio Arriba New Mexico
	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REPORT, OR OTHER DATA	7171' GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	7172 GK
TEST WATER SHUT-OFF	
FRACTURE TREAT	CCCIL
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completed or inte
PULL OR ALTER CASING	(NOTE: Report results of Juli Recom lends of Jone change on Form 9-330.)
MULTIPLE COMPLETE	NOVE I TO A
CHANGE ZONES	NOV 1 7 1981
ABANDON* (other) Spud Well	OIL CON. COM.
DIST 3	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsuit ce locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	
11/07/81 Moved in Four Corners Rig #10. Rig	gged up. Spudded 1PM. Ran
5 joints 8-5/8" 23# casing. 212.20	o' set at 224.00' KB.
Cemented with 140 sxs Class "B", 3%	《 calcium chloride, 1¼#
flow seal per sack. Circulated 2 h	obls cement to surface.
Plug down 6:45 PM	
11/08/81 Drilling at 300'. Bit #2 MW 8.9	Vis. 38 WL 8.0 011 10%
Tripped for Bit #3 at 1270'.	Deilling may 7 7/01 holo
11/09/81 Started drilling cement at 6:45 AM.	22051
at 7:45 AM. Tripped for Bit $\#4$ at $11/10/81$ Drilling at 3198'. Bit $\#5$ MW 8.6	Vie 40 WI 5 0 Oil 5%
11/10/81 Drilling at 3198'. Bit #5 MW 8.6 3% LCM	VIS 40 WE 510 OIL 5%
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
	November 11 1981
SIGNED 104 CO 1110 LON BITTLE President	DATE NOVEMBEL II, 1901
(This space for Federal or State of	fice use)
	- CAPATER END RECARD
APPROVED BY	VESTALEN
	40.1
	115 V 1 1901
*See Instructions on Reverse	FARMING
	BY S~ h

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