

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR

CHACE OIL COMPANY, INC.

3. ADDRESS OF OPERATOR

313 Washington SE Albuquerque, NM 87108

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) Unit "B" 805' FNL and 2310' FEL
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

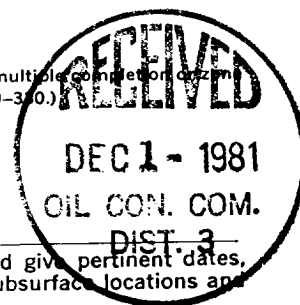
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

Progress Report ☒

5. LEASE
Jicarilla 71
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Jicarilla 71
9. WELL NO.
6
10. FIELD OR WILDCAT NAME
South Lindrith Gallup Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 3 T23N R4W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
7171' GR

(NOTE: Report results of multiple completion or log change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/11/81 Drilling at 3803'. Bit #6 MW 8.8 Vis. 40 WL 6.0 3% Oil
Tripped at 3736'.
11/12/81 Drilling at 4105'. Bit #6 MW 8.8 Vis. 36 WL 4.0 5% Oil
11/13/81 Drilling at 4612'. Bit #7 MW 8.9 Vis. 40 WL 5.0 5% Oil
Tripped for bit at 4261'.
11/15/81 Drilling at 5822'. Bit #7 MW 8.9 Vis. 36 WL 4.5 5% Oil
11/16/81 Tripped for new bit at 6256'. MW 9.0 Vis. 37 WL 6.0 5% Oil

(See page two for continuation of progress report)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Royce McCarty TITLE President DATE 11/24/81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

NOV 1981

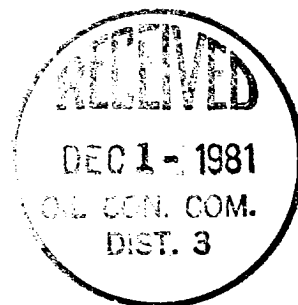
EXAMINATION OF LOG

BY SA

*See Instructions on Reverse Side

NMOCC

- 11/17/81 Drilling at 6480'. Bit #8 MW 8.9 Vis. 35 WL 4.6 Oil 6%
Tripped for Bit #8 at 6256'.
- 11/18/81 Drilling at 6873'. Bit #8 MW 8.7 Vis 42 WL 4.6 5% Oil
4% LCM Lost 75 bbls mud at 6550'.
- 11/19/81 Drilling at 7147'. Bit #9 MW 8.4 Vis. 42 WL 5.0 Oil 8%
2% LCM Tripped for bit at 7000'.
- 11/20/81 Tripping for Bit #10 at 7347'. Reached total depth of 7400'
at 12:15 PM. Circulated hole for logs. Pulled out of hole
for logging. Schlumberger hit a bridge at 2200'. Tripped
in hole with drill pipe. Circulated for 2 hrs. Pulled out
of hole and logged.
- 11/21/81 Tripped in hole and laid down drill pipe and drill collar.
Ran 175 joints 4-1/2" 11.6# casing and 20' short joint. Shoe
at 7404'. Shoe jt. at 4210'. Float collar at 7365'. Cement
basket at 6905', 6485', 5899'; Short joint at 5879-99'; DV
tool 7107'. Pumped 1000 mud flush. Cemented with 750 50-50
posmix, 2% gel, 6 1/4# salt, 6 1/4# gilsonite per sack. Plug down
at 12 Midnight.
- 11/22/81 Circulated 3 hrs. 1,000 mud flush. Cemented with 650 sxs
65-35 posmix, 12% gel, 6 1/4# gilsonite per sack. Followed by
50 sxs Class "B" neat. Plug down at 4:10AM and released
rig.



750
650
50
1450