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DISTRIBUTION				
SANTA FE				
FILE				
บ.ร.G. ร.		<u> </u>		
LAND OFFICE		1		
TRANSPORTER	OIL	1	<u> </u>	
	GAS			
OPERATOR		<u> </u>	<u> </u>	
PROBATION OFFICE		1	1	

1/23/82 (Date)

DISTRIBUTION SANTA FE	REQUEST FO	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND		
FILE		ISPORT OIL AND NATURAL G	AS	
LAND OFFICE		. 1	ì	
TRANSPORTER GAS	-	χ	\	
OPERATOR	1			
PRORATION OFFICE	7		F*CPAT	
Operator 077 COMPANY	TNC			
CHACE OIL COMPANY,	INC			
313 Washington SE	Albuquerque, NM 87108	Other (Please explain)		
Reason(s) for filing (Check proper bo	Ox) Change in Transporter of:	Onner (V. 1997)		
New Well	Oil Dry Gas			
Recompletion Change in Ownership	Casinghead Gas Condens	sate		
If change of ownership give name				
and address of previous owner				
. DESCRIPTION OF WELL ANI	Well No. Pool Name, Including For	tmation Kind of Leas		
Lease Name Jicarilla 71	6 South Lindrith	Gallup Dakota State, Federa	n or Fee Indian	
Location			Ì	
	305 Feet From The <u>north</u> Line	and 2310 Feet From	The <u>east</u>	
Unit Letter	0.037	Sumu Di	o Arriba County	
Line of Section	JOWNSHIP 251	•	<u>-</u>	
L DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GAS	S Address (Give address to which appro	oved copy of this form is to be sent)	
Name of Authorized Transporter of	On MA	- tage Form	ington NM 87401	
The Permian Corpora	ation Casinghead Gas X or Dry Gas	Address (Give address to which appro	yeu copy of this female	
El Paso Natural Ga	s Company	P. O. Box 1492 E1 P	aso, TX 79978	
If well produces oil or liquids,	Unit Sec. 1 up.	Is gas actually connected? Williams No.	2/1/82	
l longtion of IGEKS.	''B'' 3 23N 4W			
If this production is commingled	with that from any other lease or pool,	give comminging order number	Plug Back Same Res'v. Diff, Res'v.	
V. COMPLETION DATA	OII WELL	New Well Workover Deepen	Plug Buck	
Designate Type of Comple	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded	1/8/82	7404*	7365 1	
11/7/81 Elevations (DF, RKB, RT, GR, etc.	; Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth 7304	
7171' GR	Dakota/Greenhorn/Gallup	5804' - 7355'	Depth Casing Shoe	
Perforations	72551		7404'	
5804' - 6277'	7210' - 7355' TUBING, CASING, AND	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT 140 SXS	
9-5/8"	8-5/8"	212'	1450 sxs	
7-7/8'	4-1/2"	7404	11100 3/10	
			_i	
W WEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this d	after recovery of total volume of load o	il and must be equal to or exceed top allow	
OIT WELL		Producing Method (Flow, pump, gas	lift, etc.)	
Date First New Oil Run To Tanks	1/23/82	Flowing		
1/8/82 Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Length of 1 est 24		580 Water-Bbls.	Gas-MCF	
Actual Prod. During Test	Oil-Bbis. 97	32	125	
	31			
GAS WELL		International Control	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		
;	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.)	I MDING LIBER ME COUNC. TW			
71. CERTIFICATE OF COMPL	IANCE	OIL CONSER	VATION COMMISSION	
		APPROVED Original Signed by FRANK	27 178	
I hereby certify that the rules	and regulations of the Oil Conservation	Original Signed by FRANK	t. Chavez	
Commission have been compli-	and regulations of the one consisted with and that the information giver to the best of my knowledge and belief.	BY		
<u> </u>		TITLE		
/ \		ll	in compliance with RULE 1104.	
11.9	Mr. Carel	If this is a request for a	llowable for a newly drilled or deepen	
longeef	(Signature)	well, this form must be according tests taken on the well in according to the second tests.	cordance with RULE 111.	
Presid	lent	All sections of this form	must be inted but completely to	
	(Title)		TI III and VI for changes of own	

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.