STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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U.S.G.S.		
LAND OFFICE		
TRANSPORTER OIL		
GAS.	\mathbf{I}	
OPERATOR		
PROPATION OFFICE		

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 08-01-83 Page 1

REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSF	PORT OIL AND NATURAL GASD E F T TO F					
Chace Oil Company, Inc.	W F LAF					
313 Washington SE, Albuquerque, New	Mexico 87108					
	Other (Please explain) Of CON. Die DIST A					
If change of ownership give name and address of previous owner						
II. DESCRIPTION OF WELL AND LEASE Lease Name Jicarilla Tribal Cont. 71 6 South Lindrith	Gallup Dakota State, Federal or Fee Indian 71					
Unit Letter B : 805 Feet From The North Line	e andEastEast					
Line of Section 3 Township 23N Range	4W , NMPM, Rio Arriba County					
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL Name of Authorized Transporter of Oil CONOCO, Inc. Name of Authorized Transporter of Casinghood Gas El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1429, Bloomfield NM 87413 Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492, El Paso, TX 79978					
If well produces oil or liquids, eve location of tanks. Unit Sec. Twp. Rec.	Is gas ectually connected? When					
If this production is commingled with that from any other lease or pool. NOTE: Complete Parts IV and V on reverse side if necessary. VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION					
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.	SEP 26 1988					
Frank Wellen (Signature)	TITLE SUPERVISION DISTRICT # 3 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation					
Vice President Production (Title) September 22, 1988	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner.					
(Date)	well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.					

Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

Sum of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Azzec, NM \$7410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

perator Chace Oil Company, Inc	c.						30	039 2282	:6	
dress										
313 Washington SE, All	buquer	que. Ne	w Mex	ico 87	108					
son(s) for Filing (Check proper box)		7~~, ***			Other	(Please explai	n)			
		Change in	Transport	er of:		- •				
w Well	Oil		Dry Gas			Effec	tive:	June 3,	1989	
completion 📙		nd Gas 🔲	-	_						
ange in Operator	Campa	o Cas	Colora							
address of previous operator										
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Jicarilla Tribal Cont.	# / 1		South	1 11111111	Tur Guir	ap battor			_1	
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Section 3 Township	23	IN	Range		, NM	PM,				County
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Siant Refining Company	, <u> </u>									
me of Anthonized Transporter of Casing	bead Gas	$\square X$	or Dry (Jer	Address (Give					ent)
El Paso Natural Gas Co	mpany					Box 1492			79978	
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Designate Type of Completion	- (X)	i	i		1	_[
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.