SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

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DEPARTMENT	OF	THE	INTE	RIOR

GEOLOGICAL SURVEY

30-039-22827 5. LEASE DESIGNATION AND SERIAL NO. NM 28735

Aztec Energy Aztec Energy Address of Operator P.O. Box 2637 Location of Well (Report At surface 960' At proposed prod. zone At proposed prod. zone At proposed prod. zone D. DISTANCE IN MILES AND D. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, (Also to nearest drig. un ONEAREST WELL, DRILLION APPLIED FOR, ON THIS LE LOCATIONS (Show whether 6780'GR	OTHER Corporation Farmington tocation clearly and in FNL & 800' F Same DIRECTION FROM NEARES thwest of Co FT. 80 It line, if any) LOCATION* ING, COMPLETED, ASE, FT DF, RT, GR, etc.)	TEL TOWN OR POST	SINGLI ZONE X C.O. A any State N.M. 16. No. OF	87401 SELET 1 SECOLOGICA ACRES IN LEASE 240 SED DEPTH 5543'	VED 1981 AL SURVEY 1 17. NO. 10 1	Wildcat 11. SEC., T., R., AND SURVE Sec 8, 12. COUNTY OR RIO Arri OF ACRES ASSIGNE THIS WELL 40 ARY OR CABLE TOO ROTARY 22. APPROX. D	POOL, OR WILDCAT M., OR BLE. Y OR AREA T23N, R6W PARISH 13. STATE iba N.M.
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SIZE OF HOLE 12-1/4"	SIZE OF CASING 8-5/8"	WEIGHT PER FOO	G AND CE	EMENTING PRO	GRAM		
12-1/4"	8-5/8"						
		24.0	от	SETTING DEPTH		QUANTITY O	F CEMENT
7-7/8"	5-1/2"			250'			to surface
		15.5	#	5543'	See_	operation	ıs plan
4. Drill 7-7/Run electr5. Run and se6. Selectivel	OP. Pressur/8" hole to ric and radiet 5-1/2" ca	± 5543' oactive sing wit and sti	with logs. h star	fresh wa ge colla e Gallup	ter gel rs and	mud.	SEP 30 1981 OIL CON. COM DIST. 3
complete a	s required	by regul	ation	s.			
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i above space describe PRC ine. If proposal is to drill eventer program, if any.	POSED PROGRAM: If pro or deepen directionally	pposal is to deepe	en or plug data on su	back, give data o	on present pro	ductive zone and ed and true vertice	proposed new products al depths. Give blowd
SIGNED Veryl	7. Moore	<u> </u>	TE	Presiden	t	DATE	9-11-81
(This space for Federal o	or State office use)		·				
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Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone. Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

★ U.S. GOVERNMENT PRINTING OFFICE: 1974-781-025/VIII-239

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
INERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-78

All distances must be from the cuter boundaries of the Section.

			Lease	*			Well No.	
Operation					1			
Unit Letter	GY CORPORATION Section	Township	Range County					
	8	23N		6W	Rio A	rriba		
A Actual Footage Loc					<u></u>			
960	feet from the NO:	rth line and	800	feet	from the	East	line	
Ground Level Elev:	Producing For		Pool			Ded	licated Acreage:	_
6780	Gallup		Wildcat				40	Acres
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.								
 If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? 								
Yes	☐ No If a	nswer is "yes;" type o	f consolida	tion				
If answer	is "no," list the	owners and tract desc	riptions wh	ich have a	ctually bee	en consolidate	d. (Use revers	se side of
this form i	if necessary.)					 		
No allowal	ble will be assign	ed to the well until all	interests h	nave been	consolidate	ed (by commu	nitization, un	itization,
forced-poo	ling, or otherwise)	or until a non-standar	d unit, elim	inating suc	ch interests	s, has been ap	pproved by the	Commis-
sion.								
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