

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

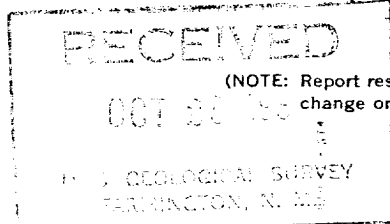
1. oil well <input checked="" type="checkbox"/> gas well <input type="checkbox"/> other <input type="checkbox"/>
2. NAME OF OPERATOR AZTEC ENERGY CORP.
3. ADDRESS OF OPERATOR P.O. Box 2637, Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 960' N & 800' E AT SURFACE: same AT TOP PROD. INTERVAL: same AT TOTAL DEPTH: same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>
(other)	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

<input checked="" type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>



5. LEASE NM 28735
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Denver
9. WELL NO. 1
10. FIELD OR WILDCAT NAME Wildcat <i>Gallop</i>
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 8-23N-6W
12. COUNTY OR PARISH Rio Arriba
13. STATE NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD) 6780' G.L.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled 7 7/8" hole to 5663'. Ran DIL and CNL-FDC open hole logs, cased hole with 5 1/2" 15.5 # pipe set at 5655' with plugback at 5612' and a stage tool below the pictured cliffs at 2170'. Cemented lower stage with 250 sk 50-50 poz mix with 2% gel and 1% fluid loss additive. Cemented second stage with 300 sk 65-35 pozmix + 12% gel followed by 50 sk class "B". Job complete at 0830 hrs. 10/25/81. Temperature survey showed cement top at 1300'.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

18. I hereby certify that the foregoing is true and correct

SIGNED John Alexander TITLE Agent DATE October 27, 1981

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

NMOCC