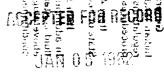
Form Approved. Form 9-331 Dec. 1973 Budget Bureau No. 42-R1424 UNITED STATES 5. LEASE DEPARTMENT OF THE INTERIOR NM 28735 20 6. IF INDIAN, ALLOTTEE OR TRIBE NAME **GEOLOGICAL SURVEY** 2.3 生きまる ٤ 7. UNIT AGREEMENT NAME رورلي ن عائله بار هرو SUNDRY NOTICES AND REPORTS ON WELLS ÆZ E (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.) abbli 8. FARM OR LEASE NAME & Dever 2 2 2 2 1. oil gas well 🔯 = = 3 18 25 other well 9. WELL NO. ¥ ₹ ₹ 2. NAME OF OPERATOR AZTEC ENERGY CORP. 10. FIELD OR WILDCAT NAME Wildcat Topic 3. ADDRESS OF OPERATOR P.O. Box 2637, Farmington, NM 87401 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 8-23N-6W = below.) AT SURFACE: 960'/N & 800'/E 12. COUNTY OR PARISH 13. STATE A NME A STATE A AT TOP PROD. INTERVAL: same Rio Arriba == AT TOTAL DEPTH: n bpot cy bro same 14. API NO. 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA 15. ELEVATIONS (SHOW DF, KDB, AND WD) 6780 G.L. REOUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: notes pure TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (NOTE: Report results of multiple completion or zone change on Form 9-330.) Continuity of the continuity o PULL OR ALTER CASING MULTIPLE COMPLETE m bhode) no baban n baban and the d CHANGE ZONES 190 llev 1 011 l 100 llev ABANDON* (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* with good bond shown over zones of interest. Pressure tested casing to 3500 psi, and pipe failed. Squeezed casing to repair. Perforated Gallup 5280' to 5490' (14 holes). Fractured Gallup with 105,000 gal. gelled 2% KCL water and 176,000 lb. 10-20 sand. Swabbed and flowed to test. Ran pump and rods On 12/08/81, ready for production.

Moved in completion unit and drilled state tool at 2170 $\frac{1}{2}$ Run cement bond log

Subsurface Safety Valve: Manu. and Type _ Ft. 18. I hereby certify 67ng/is true and correct Agent DATE John Alexander (This space for Federal or State office use) APPROVED BY TITLE DATE CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



FARMINGTON DISTRICT