SHOOT OR ACIDIZE REPAIR WELL

ABANDON*

(other)

PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES

Status Report

OIL CON. COM.

DIST. 3

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

	Budget Bureau No. 42-R1424					
-	5. LEASE					
	NM 28735					
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
	<u> </u>					
	7. UNIT AGREEMENT NAME					
nt						
	8. FARM OR LEASE NAME					
	Dever					
	9. WELL NO.					
1						
	10. FIELD OR WILDCAT NAME					
	Lybrook Gallup Ext.					
	11. SEC., T., R., M., OR BLK. AND SURVEY O					
7	AREA					
	8-23N-6W					
	12. COUNTY OR PARISH 13. STATE					
	Rio Arriba N.M.					
	14. API NO.					
Ε,						
	15 ELEVATIONS (CHOW DE KOD AND WE					

(NOTE: Report results of multiple change on Form 9-330.)

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a difference reservoir. Use Form 9–331–C for such proposals.) oil gas well [X other well 2. NAME OF OPERATOR AZTEC ENERGY CORP 3. ADDRESS OF OPERATOR P.O. Box 2637, Farmington, NM 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 1 below.) 960'/N & 800'/E AT SURFACE: AT TOP PROD. INTERVAL: same AT TOTAL DEPTH: same 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTIC REPORT, OR OTHER DATA 6780' G.L. SUBSEQUENT REPORT OF: REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Acitivity on 11/30/81 was swabbing and preparing to drop plunger lift, moved in a pulling unit on 10/30/81 and drilled out stage tool at 2170' and cleaned to p.b. t.d. at 5612. Run CBL-VDL-CCL with fair bond over zones of interest. Pipe failed to pressure test and seveal cement squeeze jobs followed casing was repaired and the well fractured down 2 7/8" tubing on 11/11/81 and since that time has been on test by swabbing. Complete details of completion procedure will follow on separate Sundry.

Subsurface Safety Valve: Manu. and Ty	rpe			Set @ Ft
18. I hereby certally that the foregoing is	Strue and correct	Agent		
	(This space for Fe	deral or State off	ice use) DATE	ASSEPTED FOR RECORD
APPROVED BY COMMONAL IF ANY:	TITLE		5971.5	7 10 1 1981
	(See Instructi	inns op Oecossis	Slote	FARMINICTON DISTRICT