

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐										
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐								
2. NAME OF OPERATOR AZTEC ENERGY CORP.															
3. ADDRESS OF OPERATOR P.O. Box 2637, Farmington, NM 87401															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 960'/N & 800'/E At top prod. interval reported below Same At total depth same															
14. PERMIT NO.				DATE ISSUED											
15. DATE SPUDDED 10/15/81		16. DATE T.D. REACHED 10/23/81		17. DATE COMPL. (Ready to prod.) 12/08/81		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6780 GL		19. ELEV. CASINGHEAD 6782							
20. TOTAL DEPTH, MD & TVD 5663		21. PLUG, BACK T.D., MD & TVD 5612		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY → 0-5003		ROTARY TOOLS CABLE TOOLS							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5245 - 5490 Gallup								25. WAS DIRECTIONAL SURVEY MADE Yes							
26. TYPE ELECTRIC AND OTHER LOGS RUN ECS, CNL, FDC, GR, Cal., CBL VDL CCL								27. WAS WELL CORED No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8 5/8		24		270		12 1/4		235 sk		None					
5 1/2		15.5		5655		7 7/8		600 sk		None					
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
N/A										2 3/8		5506		None	
31. PERFORATION RECORD (Interval, size and number) 5280-5490 0.38" i.d. 14 holes										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
										5280-5490		frac. w/105,000 gal. KCL water and 176,000 lb. 10-20 sand			
33.* PRODUCTION															
DATE FIRST PRODUCTION 11/13/81		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) swabbing						WELL STATUS (Producing or shut-in) Producing							
DATE OF TEST 11/20/81		HOURS TESTED 8		CHOKE SIZE open		PROD'N. FOR TEST PERIOD →		OIL—BBL. 35		GAS—MCF. 75 MCFD		WATER—BBL. 114		GAS-OIL RATIO	
FLOW. TUBING PRESS. tstm		CASING PRESSURE 435		CALCULATED 24-HOUR RATE →		OIL—BBL. 105		GAS—MCF. 75 MCFD		WATER—BBL. 114		OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented										TEST WITNESSED BY Robert Beyer					
35. LIST OF ATTACHMENTS															

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

John Alexander

TITLE

Agent

JAN 25 1982
DATE 12/16/81

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON DISTRICT

NMOCG

BY

Smh

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS			
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			NAME	TOP		
FORMATION	TOP	BOTTOM		DESCRIPTION, CONTENTS, ETC.	MEAS. DEPTH	TRUE VERT. DEPTH
				Njo Alamo Pictuted Cliffs Chacra Cliffhouse Point Lookout Mancos Gallun Silt Gallup S.S.	1383 1928 2383 3200 4202 4400 5040 5245	

