

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR
Aztec Energy Corporation

3. ADDRESS OF OPERATOR
1206 E. 20th Street, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 960' FNL, 800' FEL
AT TOP PROD. INTERVAL: 960' FNL, 800' FEL
AT TOTAL DEPTH: 960' FNL, 800' FEL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☒
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT ☐

RECEIVED
JUN 14 1983

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE) Report results of multiple completion or zone change on Form 9-330.)

5. LEASE
NM 28735

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Dever

9. WELL NO.
#1

10. FIELD OR WILDCAT NAME
Counselors-Gallup Oil Pool

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 8, T. 23 N., R. 6 W.

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6,80 GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Proposed starting date of workover 6/27/83. Purpose - repair casing leak(s) and restimulate to attempt to improve oil production and restore gas production.

PROCEDURE
RU Completion rig, pull rods and pump, RU Blow out preventors, unseat Baker Lock set packer at 4794', pull 2 3/8" tubing out of hole, PB with 80 sacks 20/40 sand to approximately 5100' (perfs 5280' to 5490', PBTD at 5612' and run 4900' of 3 1/2" - 9.2#/ft non upset tubing with Baker ADL-1 Tension packer, cement with 375 sacks Class B with 0.75% CFR-2, set packer in tension. WOC and RIH with 2 1/16-3.25#/ft. I.J. tubing and bit, drill out cement, clean out sand to PBTD with N2, POH with 2 1/16" tubing, RU to restimulate with a Foam Frac

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED Wayne Townsend TITLE President DATE June 14 1983

(This space for Federal or State office use)

APPROVED BY James F. Sims TITLE DISTRICT OIL & GAS SUPERVISOR DATE JUN 14 1983

*See Instructions on Reverse Side

JAMES F. SIMS
DISTRICT OIL & GAS SUPERVISOR

MOCC