OIL CONSERVATION DIVISION P. O. BOX 2088

CRGY AND MINERALS DEPARTMEN		OIL CONSERVATION DIVISION	
DISTRIBUTION SANTA FE	P. O. B	P. O. BOX 2088	
rice	SANTA FE, NE	EW MEXICO 87501	
LAND OFFICE	REQUEST F	OR ALLOWABLE	
TRANSPORTER GAS		AND	
PROPATION OFFICE	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GAS	a 20 B M
Noarko Resources, In	C.	•	
Address			0.1084
Reason(s) for filing (Check proper	t, Farmington, N. M. 87401 box)	Other (Please explain)	MW 22 1984
New Well	Change in Transporter of:	Order R-7034-A	an come
Recompletion Change in Ownership	Cil Dry C Casinghead Gas Cond	Pool Name Chang	ge DIST. 3
If change of ownership give name and address of previous owner_	e		
DESCRIPTION OF WELL AN	ID LEASE		
Lease Name	Well No. Pool Name, Including	11 51 255	
Location	I Counselors Ga	allup-Dakota Oil Stote, Fede Pool	ral or Fee Federal NM-28735
Unit Letter A ;	960 Feet From The North Li		The East
Line of Section 8	Township 23 North Range	6 West , NMPM, Rio	Arriba County
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G	AS	·.
Name of Authorized Transporter of		Address (Give address to which appr	•
The Permian Corporation Name of Authorized Transporter of Casinghead Gas or Dry Gas		P. O. Box 1181, Houston, Texas 77001 Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas	Unit Sec. Twp. Rge.	P. O. Box 1492, El Pas	
If well produces oil or liquids, give location of tanks.	A 8 23N 6W	Yes	8-29-83
If this production is commingled COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	
Designate Type of Comple	etion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	j Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
			Deptil Cusing Shoe
HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
			SACKS CEMENT
TEST DATA AND REQUEST OIL WELL	able for this de	epth or be for full 24 hours)	and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)
Length of Teet	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bhla.	Water-Bbls.	Gds - MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	TION DIVISION
hereby certify that the rules and	i regulations of the Oil Conservation	APPROVED MAY	22 1984
livision have been complied wi	th and that the information given he best of my knowledge and belief.	By Original Signed by	FRANK T. CHAVEZ
NOARKO RESOURCES, IN	C. /		OR DISTRICT # 3
7		11	compliance with RULE 1104.
By: Mayre	(suncent	well, this form must be accompa	wable for a newly drilled or deepened inied by a tabulation of the deviation
Wayne Jownsend Vice President of	Production	tests taken on the well in acco	rdance with RULE 111. ist be filled out completely for allow-
5-21-89	(itte)	sble on new and recompleted w	ells.
(Date)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	

Separate Forms C-104 must be filed for each pool in multiply completed wells.