

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

## SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM 28734
2. Name of Operator Dugan Production Corp.	6. If Indian, Allotted or Tribe Name
3. Address and Telephone No. P.O. Box 420, Farmington, NM 87499 (505) 325-1821	7. If Unit or CA, Agreement Designation
Location of Well (Footage, Sec., T., R., M., or Survey Description) 2160' FNL & 2310' FEL (SW/4 NE/4) Unit G, Sec. 4, T23N, R6W, NMPM	8. Well Name and No. Lough Erne #1
	9. API Well No. 30 045 22835
	10. Field and Pool, or Exploratory Area Conseleso Lybrook Gallup / Dakota
	11. County or Parish, State San Juan, NM

## 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Plugged well as follows:

- 1) 46 jts 2 3/8" 4.7# left in hole 3,981' - 5,500', set retainer @ 3,950', pumped 125 sx (147.5 cu.ft.) Class "B" cement under retainer. Placed 43 sx (50.74 cu.ft.) Class "B" cement on top of retainer 3,385' - 3,950' (Mesaverde plug).
- 2) Spotted cement plug 30 sx (35.4 cu.ft.) Class "B" cement w/4% Calcium Chloride 1,688' - 2,067' (Fruitland & Picture Cliffs plug). Tagged plug.
- 3) Spotted cement plug 30 sx (35.4 cu.ft.) Class "B" cement 1,290' - 1,660' (Ojo Alamo plug).
- 4) Established circulation out braidenhead, pumped 415 sx (489.7 cu.ft.) Class "B" cement down surface casing, no cement out braidenhead. Tagged cement @ 360'. Perforated below surface csg @ 260', established circulation out braidenhead, fill casing & surface pipe w/150 sx (177 cu.ft.) Class "B" cement. Total 565 sx, 666.7 cu.ft. surface plug.
- 5) Job complete 11/20/01.

14. I hereby certify that the foregoing is true and correct

Signed

*John Alexander*  
John Alexander

Vice President

Date

11/21/01

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

SW-100-10010