

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other Dry hole

2. NAME OF OPERATOR
Cotton Petroleum Corporation

3. ADDRESS OF OPERATOR
717 17th Street, Suite 2200, Denver, CO 80202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL & 1980' FWL, Sec 9
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) _____

SUBSEQUENT REPORT OF:

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☐
☐
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☐
☐
☐
☒

5. LEASE

NM 28694 SF 080345

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME
Badland Federal 9

9. WELL NO.
#1

10. FIELD OR WILDCAT NAME
W. Puerto Chiquito Mancos Extension

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 9 T23N R1W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7617' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

NOTE: On the Sundry dated December 10, 1981, the 4th plug should be 3000'-2890'

NOV 26 1984
OIL CON. DIV
DIST. 3

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Division Prod. Mgr DATE December 15, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

Instructions on Reverse Side

APPROVED
AS AMENDED

NOV 1 1984

M. MILLENBACH
AREA MANAGER

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

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1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR

Cotton Petroleum Corporation

3. ADDRESS OF OPERATOR

717 17th Street, Suite 2200, Denver, CO 80202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FSL & 1980' FWL Section 9

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

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REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

SUBSEQUENT REPORT OF:

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☒

5. LEASE NM 28694 SF 080345

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME
Badland Federal 9

9. WELL NO.
#1

10. FIELD OR WILDCAT NAME
W. Puerto Chiquito Mancos Extension

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 9 T23N R1W

12. COUNTY OR PARISH Rio Arriba 13. STATE New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7617' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

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The subject well was P & A'd on November 25, 1981.

I. The hole was circulated w/9.2# drilling mud.

PLUGGS

1. 28 sxs cmt 6662'-6562'

2. 19 sxs cmt 5240'-5140'

3. Perf 4 JSPF @ 3467', a cmt retainer was set @ 3367', pmpd 41 sxs cmt to cover 100' on backside & on inside of pipe from 3467'-3367'.

4. 20 sxs cmt 3050'-2890'

5. 38 sxs cmt 2840'-2650'

6. 33 sxs cmt 1293'-1193'

7. Casing cut off @ 1225'

8. 40 sxs cmt 350'-250'

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED DEWID/MS TITLE Div. Prod. Mgr. DATE December 10, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

PAGE 2
Sundry
Badland Federal 9 #1
Report of Abandoning Well

9. 25 sxs cmt 250'-surface

The rig was released @ 5:15 PM on November 26, 1981. The well was permanently plugged and abandoned. The surface will be leveled and cleared to BLM requirements.