Form Approved. Budget Bureau No. 42-R1424

Dec. 1973	Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NM 28694 SF 080345
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	NA NA
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	NA NA SERVICIO NA
eseryoir. Use Form 9-331-C for such proposals./	Badland Federal 9
1. oil gas other Dry hole	9. WELL NO
	#1 % 4 4 4 4 4
2. NAME OF OPERATOR Cotton Petroleum Corporation	10. FIELD OR WILDCAT NAME
	W. Puerto Chiquito Mancos Extension
3. ADDRESS OF OPERATOR Suite 2200, Denver, CO 80202	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Section 9 T23N R1W
holow)	
AT SURFACE: 1980' FSL & 1980' FWL, Sec 9	12. COUNTY OR PARISH 13. STATE Rio Arriba NM
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	
	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	AF ELEVATIONS COLOW DE KDS AND WD
REPORT, OR OTHER DATA	15. ELEVATIONS, (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	
FRACTURE TREAT	1 1
SHOOT OR ACIDIZE REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING \(\bar{\bar{\bar{\bar{\bar{\bar{\bar{\b	change on Form 9–330.)
MULTIPLE COMPLETE	
CHANGE ZONES	
ABANDON*	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statingly including estimated date of starting any proposed work. If well is of	te all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and
measured and true vertical depths for all markers and zones pertine	nt to this work.)*
NOTE: On the Sundry dated December 10, 1981	, the 4th pluge should be 3000'-2890'
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	and the second of the second o
	110V 2 6 1984
	100 V & O 1064
	OIL CON. DIV
	DIST. 3
	Di31. 3
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	15 1001 OVED
SIGNED TITLE Divsion Prod	. Mgr DATE December SPHOVED
(This space for Federal or State o	- FILE INTUL
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE
CUMULIONS OF AFFROMAL II ANT.	14 D 4

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M. MILLENBACH AREA MANACES TENTON!

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DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY SUNDRY NOTICES AND REPORTS ON WELLS not use this form for proposals to drill or to deepen or plug back to a different rvoir. Use Form 9–331–C for such proposals.) oil well XX gas well other	NM 28694 SF 080345 6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA 7. UNIT AGREEMENT NAME NA 8. FARM OR LEASE NAME
not use this form for proposals to drill or to deepen or plug back to a different rvoir. Use Form 9–331-C for such proposals.)	8. FARM OR LEASE NAME
rvoir. Use Form 9–331–C for such proposals.)	
oil XX gas Other	
······································	Badland Federal 9 9. WELL NO. #1
NAME OF OPERATOR	
Cotton Petroleum Corporation ADDRESS OF OPERATOR	W. Puerto Chiquito Mancos Exte
717 17th Street, Suite 2200, Denver, CO 8020 LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Sec 9 123N RIW
AT SURFACE: 1980' FSL & 1980' FWL Section 9 AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH Rio Arriba New Mexico
AT TOTAL DEPTH:	14. API NO.
6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	大學學 医黄疸工艺
	15. ELEVATIONS (SHOW DF, KDB, AND WD 7617 GR
QUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
ST WATER SHUT-OFF	
ACTURE TREAT U U	
PAIR WELL	(NOTE: Report results of multiple completion or zon change on Form 9-330.)
L OR ALTER CASING LI	Change on Form 5–330.)
ANGE ZONES	
ANDON*	
her)	
 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stationary including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertined.) 	te all pertinent details, and give pertinent date directionally drilled, give subsurface locations an nt to this work.)*
The subject well was P & A'd on November 25	, 1981.
I. The hole was circulated w/9.2# drilling	and the second of the second o
T. The note was extended	
PLUGGS	
1. 28 sxs cmt 6662'-6562'	
 19 sxs cmt 5240'-5140' Perf 4 JSPF @ 3467', a cmt retainer was 	set @ 3367', pmpd 41 sxs cmt to
3. Perf 4 JSPF @ 3467', a cmt retainer was cover 100' on backside & on inside of pi	pe from 3467'-3367'.
4. 20 sxs cmt 3050'-2890'	
5. 38 sxs cmt 2840'-2650'	
6. 33 sxs cmt 1293'-1193'	
7. Casing cut off @ 1225'	
8 40 sxs cmt 350'-250' ubsurface Safety Valve: Manu. and Type	Set @ F
3. I hereby certify that the foregoing is true and correct GNED	Mgr. December 10, 1981
(This space for Federal or State	office use)

PAGE 2 Sundry Badland Federal 9 #1 Report of Abandoning Well

9. 25 sxs cmt 250'-surface

The rig was released @ 5:15 PM on November 26, 1981. The well was permenantly plugged and abandoned. The surface will be leveled and cleared to BLM requirements.