APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

Subsurface Safety Valve: Manu. and Type

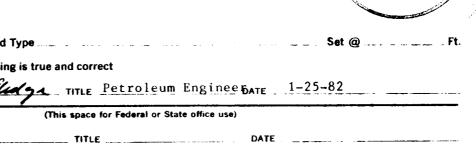
18. I hereby certify that the foregoing is true and correct

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Form 9–331 Dec. 1973	Form Approved. Budget Bursau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	SF 078272 C
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME
reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas	Dunn Federal
well X well other	9. WELL NO.
2. NAME OF OPERATOR	2
Byron Oil Industries, Inc.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR 80234	Lybrook Gallup
2200 E. 134th Ave., Suite 217, Thornton, Co.	11. SEC., T., R., M., OR BLK. AND SURVEY O
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.) AT SURFACE: 1050' FSL, 812' FEL	Section 4, T23N, R7W
AT SURFACE: 1050' FSL, 812' FEL AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH:	Rio Arriba New Mexico
	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	The state of the s
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WE
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	7142 GR 7155 KB
TEST WATER SHUT-OFF	A Committee of the Comm
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or zo
PULL OR ALTER CASING October 1997	change on Form 9-330.)
CHANGE ZONES	National Y
CHANGE ZONES	R. R. W.
(other) Cement top X	and the second s
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly sta	ate all pertinent details, and give pertinent date

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly st including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Completion operations began on this well 1-21-82. A cement bond log was run and top of cement is at 310' from surface. The completion log will be submitted when completion operations are over.



ACCEPTED FOR BUCCHD

DATE

r EB 1 1532

FAhiminator DISTINICT

*See Instructions on Reverse Side NMOCC

(This space for Federal or State office use)

TITLE